

Transactional Reporting - Firm

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TSP Name: Great Lakes Gas Transmission
 TSP: 046077343

Amend Rptg Desc: All Data

Posting Date: 01/22/18
 Posting Time: 06:00pm

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
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Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date
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01/18/2018 06:00pm	A	007947385	WISCONSIN ELECTRIC POWER COMPANY	None	FT0554	06/01/98	03/31/20	5,835	11601	FARWELL	245609	DUCK CREEK
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3	N	N	1	1	FT	K	MO	06/01/98	03/31/20			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.087	RES	8.338										
3.650	RES	8.338										
3.020	RES	8.338										
1.021	RES	8.338										
0.01132	COM	0.01132										
0.00220	COM	0.01132										

01/12/2018 06:00pm	N	965177889	TWIN EAGLE RESOURCE MANAGEMENT, LLC	None	FT19167	01/13/18	01/16/18	11,770	11772	ST. CLAIR	11842	CARLTON
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3	N	N	1	1	FT	K	MO	01/13/18	01/16/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
10.755	RES	10.755										
0.01437	COM	0.01437										

01/05/2018 06:00pm	N	798846036	MACQUARIE ENERGY LLC	None	FT19162	01/06/18	03/31/18	40,000	11601	FARWELL	11772	ST. CLAIR
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3	N	N	1	1	FT	K	MO	01/06/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.358	RES	3.358										
0.00608	COM	0.00608										

01/05/2018 06:00pm	A	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19140	12/29/17	12/31/17	13,322	11772	ST. CLAIR	11597	SAULT STE. MARIE TCPL
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3	N	N	1	1	FT	K	MO	12/29/17	12/31/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.838	RES	7.838										
0.01042	COM	0.01042										

Terms/Notes: NEW SERVICE COMMENCES

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind			Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date	
01/02/2018 06:00pm	N	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19151	01/03/18	02/28/18	29,167	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N			N	1	1	FT	K	MO	01/03/18		02/28/18
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
10.755	RES	10.755										
0.01437	COM	0.01437										
01/02/2018 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	None	FT19150	01/03/18	03/31/18	50,000	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N			N	1	1	FT	K	MO	01/03/18		03/31/18
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
10.755	RES	10.755										
0.01437	COM	0.01437										
01/02/2018 06:00pm	N	832703297	KOCH ENERGY SERVICES, LLC	None	FT19148	01/03/18	03/31/18	10,000	11601	FARWELL	11772	ST. CLAIR
3	N			N	1	1	FT	K	MO	01/03/18		03/31/18
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.346	RES	3.358										
0.00608	COM	0.00608										
<u>Terms/Notes:</u>	SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$3.346 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE.											
01/02/2018 06:00pm	N	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19146	01/03/18	03/31/18	20,000	11601	FARWELL	11772	ST. CLAIR
3	N			N	1	1	FT	K	MO	01/03/18		03/31/18
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.346	RES	3.358										
0.00608	COM	0.00608										
<u>Terms/Notes:</u>	SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$3.346 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE.											

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
12/20/2017 06:00pm	A	958808792	MINNESOTA POWER	None	FT12954	11/01/10	10/31/19	1,500	33975	EMERSON	304366 11903	SUPERIOR G. RAPIDS NM
3	N	N	1	1	FT	K	MO	11/01/10	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.849	RES	3.849										
3.458	RES	3.849										
3.437	RES	3.849										
0.00584	COM	0.00584										
0.00516	COM	0.00584										
12/19/2017 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	None	FT19135	12/20/17	12/20/17	70,000	11601	FARWELL	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	12/20/17	12/20/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.358	RES	3.358										
0.00608	COM	0.00608										
12/05/2017 06:00pm	A	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	None	FT18178	11/01/15	03/31/22	12,000	387249	RATTLE RUN	1389066	TRUMBLE ROAD INTERCONNECT
3	N	N	1	1	FT	K	MO	11/01/15	03/31/22			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
4.563	RES	3.572										
3.572	RES	3.572										
0.00618	COM	0.00618										
12/01/2017 06:00pm	A	829868921	CNE GAS SUPPLY, LLC	None	FT18513	11/01/16	10/31/19	2,500	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	11/01/16	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.849	RES	3.849										
0.00524	COM	0.00524										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
12/01/2017 06:00pm	A	006958581	ANR PIPELINE COMPANY	TSP	FT17593	11/01/12	10/31/19	506,500	482606 11568 40792 11601	MUTTONVILLE SOUTH CHESTE DEWARD FARWELL	11655 11568 40792 11601 17529 482606	FORTUNE LAKE SOUTH CHESTE DEWARD FARWELL OTISVILLE MUTTONVILLE
3	N	N	1	1	FT	K	MO	11/01/12	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
8.338	RES	8.338										
0.01092	COM	0.01092										
12/01/2017 06:00pm	A	006958581	ANR PIPELINE COMPANY	TSP	FT18150	11/01/14	10/31/19	101,300	11568 40792	SOUTH CHESTER DEWARD	11601	FARWELL
3	N	N	1	1	FT	K	MO	11/01/14	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.572	RES	3.572										
0.00618	COM	0.00618										
12/01/2017 06:00pm	A	006958581	ANR PIPELINE COMPANY	TSP	FT18147	11/01/14	10/31/19	303,900	11568	SOUTH CHESTER	11655	FORTUNE LAKE
3	N	N	1	1	FT	K	MO	11/01/14	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
8.338	RES	8.338										
0.01052	COM	0.01052										
11/30/2017 06:00pm	A	006958581	ANR PIPELINE COMPANY	TSP	FT18659	04/01/17	10/31/19	202,464	40792 11568	DEWARD SOUTH CHESTE	11601	FARWELL
3	N	N	1	1	FT	K	MO	04/01/17	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.572	RES	3.572										
0.00608	COM	0.00608										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
11/30/2017 06:00pm	N	798846036	MACQUARIE ENERGY LLC	None	FT19128	12/01/17	03/31/18	6,064	33975	EMERSON	11902	GRAND RAPIDS NN
3	N	N	1	1	FT	K	MO	12/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										
11/30/2017 06:00pm	A	969900971	CALUMET SUPERIOR, LLC	None	FT16859	10/27/11	10/31/19	5,000	33975	EMERSON	304366	SUPERIOR
3	N	N	1	1	FT	K	MO	10/27/11	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.849	RES	3.849										
0.00574	COM	0.00574										
11/29/2017 06:00pm	A	005212600	UNITED STATES GYPSUM COMPANY	None	FT0187	01/01/96	10/31/19	8,000	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	01/01/96	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.849	RES	3.849										
0.00624	COM	0.00624										
11/29/2017 06:00pm	A	005212600	UNITED STATES GYPSUM COMPANY	None	FT3140	08/01/03	10/31/19	6,050	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	08/01/03	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
11.442	RES	11.442										
0.01517	COM	0.01517										
11/29/2017 06:00pm	A	005212600	UNITED STATES GYPSUM COMPANY	None	FT1047	07/01/00	10/31/19	1,300	33975	EMERSON	11655	FORTUNE LAKE
3	N	N	1	1	FT	K	MO	07/01/00	10/31/19			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.411	RES	6.411										
0.00965	COM	0.00965										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
11/07/2017 06:00pm	A	130385763	EDF TRADING NORTH AMERICA, LLC	None	FT19064	10/03/17	10/06/17	45,000	33975	EMERSON	11601	FARWELL
3	N	N	1	1	FT	K	MO	10/03/17	10/06/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.851	RES	10.755										
0.01437	COM	0.01437										
<u>Terms/Notes:</u> SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$7.851 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE.												
11/07/2017 06:00pm	A	624240628	TENASKA MARKETING VENTURES	None	FT19067	10/01/17	10/31/17	45,000	33975	EMERSON	11771	BELLE RIVER MILLS
3	N	N	1	1	FT	K	MO	10/01/17	10/31/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.851	RES	10.755										
0.01437	COM	0.01437										
<u>Terms/Notes:</u> EFFECTIVE OCTOBER 3, 2017, SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$7.851 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE.												
11/07/2017 06:00pm	A	255057028	TIDAL ENERGY MARKETING INC.	None	FT19088	11/01/17	10/31/18	2,500	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.520	RES	11.442										
0.01437	COM	0.01437										
11/07/2017 06:00pm	A	179989231	DTE ENERGY TRADING, INC.	None	FT19072	10/07/17	10/31/17	20,422	33975	EMERSON	11597	SAULT STE. MARIE TCPL
3	N	N	1	1	FT	K	MO	10/07/17	10/31/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.026	RES	6.026										
0.00875	COM	0.00875										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
10/31/2017 06:00pm	N	014512197	MIECO, INC	None	FT19069	11/01/17	03/31/18	20,000	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										
10/31/2017 06:00pm	N	780062605	MINNESOTA ENERGY RESOURCES CORPORATION	None	FT18528	11/01/17	10/31/22	16,328	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	11/01/17	10/31/22			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.849	RES	3.849										
0.00524	COM	0.00524										
10/31/2017 06:00pm	N	624240628	TENASKA MARKETING VENTURES	None	FT19093	11/01/17	10/31/18	20,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.083	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	837565548	SHELL ENERGY NORTH AMERICA (US), L.P.	None	FT19092	11/01/17	03/31/18	15,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
0.01437	COM	0.01437										
10.755	RES	10.755										
10/31/2017 06:00pm	N	798846036	MACQUARIE ENERGY LLC	None	FT19113	11/01/17	11/30/17	29,258	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	11/01/17	11/30/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
10/31/2017 06:00pm	N	612075846	SEQUENT ENERGY MANAGEMENT, L.P.	None	FT19090	11/01/17	10/31/18	9,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.100	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	965177889	TWIN EAGLE RESOURCE MANAGEMENT, LLC	None	FT19089	11/01/17	10/31/18	15,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.690	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	255057028	TIDAL ENERGY MARKETING INC.	None	FT19087	11/01/17	10/31/18	2,500	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.130	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	006980312	J. ARON & COMPANY LLC	None	FT19086	11/01/17	10/31/18	20,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.300	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	848984915	GREEN PLAINS TRADE GROUP LLC	None	FT19096	11/01/17	11/30/17	10,000	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	11/01/17	11/30/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI		Mkt Based Rate Ind		Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date
10/31/2017 06:00pm	N	249052259	TRANSCANADA PIPELINES LIMITED	TSP	FT18966	11/01/17	10/31/27	711,000	33975	EMERSON	11772	ST. CLAIR
3		N		Y	1	1	FT	K	MO	11/01/17		10/31/27
<u>Rate Chgd</u>		<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>									
8.890		RES	11.442									
0.01437		COM	0.01437									
Terms/Notes:												
SPECIFICATION OF NEGOTIATED RATE:												
<p>TRANSPORTER AND SHIPPER AGREE THAT, PURSUANT TO SECTION 6.2.1(H) OF THE GENERAL TERMS AND CONDITIONS, THIS AGREEMENT IS SUBJECT TO A REDUCTION OPTION AS HEREIN DESCRIBED: SHIPPER SHALL HAVE THE RIGHT TO REDUCE ITS CONTRACTUAL MDQ, OR TERMINATE THIS CONTRACT, ON EACH ANNIVERSARY DATE EFFECTIVE AFTER THE 3RD ANNIVERSARY PROVIDED THAT 1 YEARS' PRIOR WRITTEN NOTICE HAS BEEN GIVEN TO GREAT LAKES. CONTRACT ID: FT18966 3 REGULATORY OUT: ON OR BEFORE APRIL 1, 2018, SHIPPER SHALL HAVE A ONE-TIME REDUCTION OPTION UPON WRITTEN NOTICE, WITHIN 30 DAYS OF RECEIPT BY SHIPPER OF A DECISION BY THE NEB ON SHIPPER'S DAWN LTFP SERVICE THAT IS NOT ACCEPTABLE TO SHIPPER IN ITS SOLE DISCRETION, OR WITHIN 30 DAYS OF RECEIPT BY SHIPPER OF A DECISION BY THE NEB ON THE ST. CLAIR TO DAWN SALE THAT IS NOT ACCEPTABLE TO SHIPPER IN ITS SOLE DISCRETION , OR SHIPPER WAS NOT ABLE TO OBTAIN MATCHING DOWNSTREAM CAPACITY FROM ST. CLAIR TO DAWN DESPITE SHIPPER'S BEST EFFORTS. IF SHIPPER INVOKES THIS ONE-TIME REDUCTION OPTION, IT MAY REDUCE ALL OR A PORTION OF THE CONTRACTUAL MDQ ASSOCIATED WITH THIS AGREEMENT. IF CONTRACTUAL MDQ IS CHANGED, GREAT LAKES MAY ADJUST ITS RESERVATION RATE, CONTRACT END DATE, AND/OR REDUCTION OPTIONS ACCORDINGLY. THE LATTER OF NOVEMBER 1, 2017 OR THE DATE UPON WHICH SHIPPER'S DAWN LONG TERM FIXED PRICE ("LTFP") SERVICE COMMENCES AFTER RECEIPT OF NATIONAL ENERGY BOARD ("NEB") APPROVAL OF DAWN LTFP SERVICE AND ST. CLAIR TO DAWN SALE ON TERMS AND CONDITIONS ACCEPTABLE TO SHIPPER IN ITS SOLE DISCRETION, BUT NO LATER THAN APRIL 1, 2018. SHIPPER WILL PROVIDE WRITTEN NOTICE TO GREAT LAKES OF THE COMMENCEMENT DATE OF DAWN LTFP SERVICE WITHIN 30 DAYS OF THE LATER OF AN ACCEPTABLE NEB APPROVAL OF DAWN LTFP SERVICE OR AN ACCEPTABLE NEB APPROVAL OF THE ST. CLAIR TO DAWN SALE. CONTRACT START DATE IS SUBJECT TO GREAT LAKES' RECEIPT AND ACCEPTANCE, IN A FORM AND SUBSTANCE ACCEPTABLE TO GREAT LAKES IN ITS SOLE DISCRETION, OF ALL APPROVALS THAT GREAT LAKES DETERMINES NECESSARY TO PROVIDE THE SERVICE CONTEMPLATED HEREIN. IN THE EVENT THE COMMENCEMENT DATE IS LATER THAN NOVEMBER 1, 2017, THIS AGREEMENT SHALL TERMINATE TEN YEARS THEREAFTER.</p> <p>SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT ON APPENDIX A, TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE FIXED AT \$8.890/DTH PLUS THE APPLICABLE UTILIZATION, FUEL AND ACA.</p> <p>SHIPPER WILL RECEIVE ACCESS TO MULTIPLE GREAT LAKES DELIVERY POINTS AS LISTED BELOW AT THE PRIMARY PATH RATE: BELLE RIVER MILLS, CHIPPEWA, DEWARD, FARWELL AND RATTLE RUN</p> <p>WHERE TRANSPORTER'S GENERAL SYSTEM RECOURSE RESERVATION RATE IS HIGHER THAN THE FIXED, NEGOTIATED RATE STATED ABOVE, THEN TRANSPORTER MAY REQUIRE SHIPPER TO CONVERT ITS NEGOTIATED RATE TO A DISCOUNTED RESERVATION RATE EQUAL TO \$8.89/DTH PER MONTH.</p>												
11/01/2017		10/31/2027	EMERSON	DEWARD				NEGOTIATED RESERVATION ADD ON		0.00000		
11/01/2017		10/31/2027	EMERSON	BELLE RIVER				NEGOTIATED RESERVATION ADD ON		0.00000		
11/01/2017		10/31/2027	EMERSON	RATTLE RUN				NEGOTIATED RESERVATION ADD ON		0.00000		
11/01/2017		10/31/2027	EMERSON	CHIPPEWA				NEGOTIATED RESERVATION ADD ON		0.00000		
11/01/2017		10/31/2027	EMERSON	FARWELL				NEGOTIATED RESERVATION ADD ON		0.00000		

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
10/31/2017 06:00pm	N	255057028	TIDAL ENERGY MARKETING INC.	None	FT19083	11/01/17	10/31/18	2,500	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.740	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	255057028	TIDAL ENERGY MARKETING INC.	None	FT19082	11/01/17	10/31/18	2,500	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
8.347	RES	11.442										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	241017362	UNITED ENERGY TRADING CANADA, ULC	None	FT19117	11/01/17	11/01/17	3,500	33975	EMERSON	385360	DULUTH
3	N	N	1	1	FT	K	MO	11/01/17	11/01/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										
10/31/2017 06:00pm	N	130385763	EDF TRADING NORTH AMERICA, LLC	None	FT19063	11/01/17	03/31/18	5,000	33975	EMERSON	11786	MANISTIQUE
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
6.026	RES	6.026										
0.00875	COM	0.00875										
10/31/2017 06:00pm	N	006940522	INTERSTATE POWER AND LIGHT COMPANY	None	FT19009	11/01/17	03/31/18	13,718	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
10/31/2017 06:00pm	N	038714783	CASTLETON COMMODITIES MERCHANT TRADING L.P	None	FT19055	11/01/17	03/31/18	5,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
10.755	RES	10.755										
0.01437	COM	0.01437										
10/31/2017 06:00pm	N	780062605	MINNESOTA ENERGY RESOURCES CORPORATION	None	FT18953	11/01/17	03/31/18	4,900	33975	EMERSON	11847	CLOQUET
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.618	RES	3.618										
0.00524	COM	0.00524										
10/31/2017 06:00pm	N	832703297	KOCH ENERGY SERVICES, LLC	None	FT19053	11/01/17	03/31/18	30,170	33975	EMERSON	11655	FORTUNE LAKE
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.041	RES	6.026										
0.00875	COM	0.00875										
<u>Terms/Notes:</u>	11/01/2017	03/31/2018	EMERSON	ST. CLAIR	SEASONAL DISCOUNTED RESERVATION ADD C	0.09800						
	11/01/2017	03/31/2018	EMERSON	G. RAPIDS NN	SEASONAL DISCOUNTED RESERVATION ADD C	0.09800						
	12/01/2017	03/31/2018	FARWELL	FORTUNE LAKE	SEASONAL DISCOUNTED RESERVATION ADD C	0.09800						
	12/01/2017	03/31/2018	FARWELL	CARLTON	SEASONAL DISCOUNTED RESERVATION ADD C	0.09800						
10/31/2017 06:00pm	N	624240628	TENASKA MARKETING VENTURES	None	FT19051	11/01/17	03/31/18	50,000	33975	EMERSON	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	11/01/17	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
10.755	RES	10.755										
0.01437	COM	0.01437										

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>		<i>Ngtd Rate Ind.</i>	<i>Surchg Ind</i>	<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		
<i>10/31/2017 06:00pm</i>	N	829868921	CNE GAS SUPPLY, LLC	None	FT19098	11/01/17	11/30/17	241	33975	EMERSON	11691	ST. IGNACE
3	N		N	1	1	FT	K	MO	11/01/17	11/30/17		
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>									
6.026	RES		6.026									
0.00875	COM		0.00875									
<i>10/31/2017 06:00pm</i>	N	829868921	CNE GAS SUPPLY, LLC	None	FT19097	11/01/17	11/30/17	500	33975	EMERSON	11842	CARLTON
3	N		N	1	1	FT	K	MO	11/01/17	11/30/17		
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>									
3.618	RES		3.618									
0.00524	COM		0.00524									