

Transactional Reporting - Capacity Release

DOWNLOAD XLS CSV

TSP Name: Great Lakes Gas Transmission
 TSP: 046077343

Amend Rptg Desc: All Data

Report Date: 01/22/18
 Report Time: 06:00pm

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
12/31/17 06:00pm	N	606036481	WORLD FUEL SERVICES, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19145	FT0187	5160	01/01/18	01/31/18	1,525	33975	EMERSON	11842	CARLTON					
3	N	N	1	1	FT	K	MO	01/01/18		02/01/18			OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
1.217		RES		3.849																	
0.00524		COM		0.00524																	

Recall Notif EE: N
 Recall Notif Eve: Y
 Recall Notif ID1: Y
 Recall Notif ID2: Y
 Recall Notif ID3: N
 Recall Notif Timely: Y

Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name	
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date	Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP
12/31/17 06:00pm	N	041201583	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19144	FT0187	5161	01/01/18	01/31/18	600	33975	EMERSON	11842	CARLTON	
3	N	N	1	2	FT	K	MO	01/01/18	02/01/18	OTH	Y	N	2	1	2	OD/OR	NO
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>													
0.08000		VOL		0.12654													
0.00524		COM		0.00524													
<p style="text-align: center;">Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y</p> <p>Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION</p>																	

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>				
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
12/31/17 06:00pm	N	829868921	CNE GAS SUPPLY, LLC	200088581	CENTRA GAS MANITOBA INC.	NONE	FT19134	FT17406	5157	01/01/18	01/31/18	20,000	11601	FARWELL	33975	EMERSON				
3	N	N	1		1	FT	K	MO	01/01/18	02/01/18		OTH	Y	N	2	1	2	NO	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
1.010		RES		11.442																
0.01437		COM		0.01437																
Recall Notif EE: N		Recall Notif Eve: N		Recall Notif ID1: N		Recall Notif ID2: N		Recall Notif ID3: N		Recall Notif Timely: N										

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/ Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
12/31/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19138	FT17191	5158	01/01/18	01/31/18	7,500	33975	EMERSON	11842	CARLTON					
3	N	N	1		1	FT	K	MO	01/01/18		02/01/18		AMA	N	N	2	1	2	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		3.849																	
0.00524		COM		0.00524																	

Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 7,500 ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

Recall/Reput Terms: RECALLABLE REPUTTABLE

Terms/Notes - AMA: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 7,500 ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name							
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date	Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP					
12/31/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19137	FT17192	5159	01/01/18	01/31/18	22,500	33975	EMERSON	1389066	TRUMBLE RC							
3	N	N	1	1	FT	K	MO	01/01/18	02/01/18	AMA	N	N	2	1	2	RD/RR	NO						
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																			
0.000		RES		11.442																			
0.01437		COM		0.01437																			
Recall Notif EE:		N		Recall Notif Eve:		Y		Recall Notif ID1:		Y		Recall Notif ID2:		Y		Recall Notif ID3:		N		Recall Notif Timely:		Y	
Terms/Notes:		THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 22,500 ON EACH DAY DURING THE TERM OF THE RELEASE.																					
		THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.																					
Recall/Reput Terms:		RECALLABLE REPUTTABLE																					
Terms/Notes - AMA:		THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 22,500 ON EACH DAY DURING THE TERM OF THE RELEASE.																					
		THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.																					

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name	
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind	Rate Form/ Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date	Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP
11/30/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19127	FT17192	5155	12/01/17	12/31/17	22,500	33975	EMERSON	1389066	TRUMBLE RC	
3	N	N	1	1	FT	K	MO	12/01/17	01/01/18	AMA	N	N	2	1	2	RD/RR	NO
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>													
0.000		RES		11.442													
0.01437		COM		0.01437													
<p style="text-align: center;">Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y</p> <p>Terms/Notes: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 22500 ON EACH DAY DURING THE TERM OF THE RELEASE.</p> <p>THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.</p> <p>Recall/Reput Terms: RECALLABLE REPUTTABLE</p> <p>Terms/Notes - AMA: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 22500 ON EACH DAY DURING THE TERM OF THE RELEASE.</p> <p>THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.</p>																	

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
11/30/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19126	FT17191	5154	12/01/17	12/31/17	7,500	33975	EMERSON	11842	CARLTON					
3	N	N	1	1	FT	K	MO	12/01/17		01/01/18		AMA	N	N	2	1	2	RD/RR	NO		
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		3.849																	
0.00524		COM		0.00524																	

Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 7500 ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

Recall/Reput Terms: RECALLABLE/ REPUTTABLE/RECALLABLE/ REPUTTABLE

Terms/Notes - AMA: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 7500 ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>				
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
11/30/17 06:00pm	N	606036481	WORLD FUEL SERVICES, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19125	FT0187	5151	12/01/17	12/31/17	1,500	33975	EMERSON	11842	CARLTON				
3	N	N	1		1	FT	K	MO	12/01/17	01/01/18		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
1.217		RES		3.849																
0.00524		COM		0.00524																
Recall Notif EE: N		Recall Notif Eve: Y		Recall Notif ID1: Y		Recall Notif ID2: Y		Recall Notif ID3: N		Recall Notif Timely: Y										
Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION																				

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>				
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
11/30/17 06:00pm	N	041201583	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19124	FT1047	5153	12/01/17	12/31/17	500	33975	EMERSON	11655	FORTUNE LA				
3	N	N	1		2	FT	K	MO	12/01/17	01/01/18		OTH	Y	N	2	1	2	OD/OR	NO	
<u><i>Rate Chgd - Non-IBR</i></u>		<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>																
0.08000		VOL		0.21077																
0.00875		COM		0.00875																
<p style="text-align: center;">Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y</p> <p>Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION</p>																				

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Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/ Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP			
11/16/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19123	FT17191	5150	11/17/17	11/30/17	1,000	33975	EMERSON	11842	CARLTON							
3	N	N	1		1	FT	K	MO	11/17/17		12/01/17		AMA	N	N	2	1	2	RD/RR	NO			
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																			
0.000		RES		3.849																			
0.00524		COM		0.00524																			
Recall Notif EE:		N		Recall Notif Eve:		Y		Recall Notif ID1:		Y		Recall Notif ID2:		Y		Recall Notif ID3:		N		Recall Notif Timely:		Y	
Terms/Notes:		THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 1,000 ON EACH DAY DURING THE TERM OF THE RELEASE.																					
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Recall/Reput Terms:		RECALLREPUT																					
Terms/Notes - AMA:		THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 1,000 ON EACH DAY DURING THE TERM OF THE RELEASE.																					
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Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
11/08/17 06:00pm	N	041201583	GORHAMS, INC. DBA NORTHWEST NAT GAS, LLC	606036481	WORLD FUEL SERVICES, INC.	NONE	FT19119	FT19104	5149	11/09/17	11/30/17	350	33975	EMERSON	11772					ST. CLAIR	
3	N	N	1		1	FT	K	MO	11/09/17		12/01/17		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
11.442		RES		11.442																	
0.01437		COM		0.01437																	
Recall Notif EE: Y		Recall Notif Eve: Y		Recall Notif ID1: Y		Recall Notif ID2: Y		Recall Notif ID3: N		Recall Notif Timely: Y											
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10/31/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19100	FT17191	5137	11/01/17	11/30/17	6,500	33975	EMERSON	11842	CARLTON		
3	N	N	1	1	FT	K	MO	11/01/17	12/01/17	AMA	N	N	2	1	2	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>														
0.000		RES		3.849														
0.00524		COM		0.00524														

Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY [6,500] ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

Recall/Reput Terms: RECALLREPUT

Terms/Notes - AMA: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY [6,500] ON EACH DAY DURING THE TERM OF THE RELEASE.

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10/31/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19099	FT17192	5136	11/01/17	11/30/17	22,500	33975	EMERSON	1389066	TRUMBLE RC					
3	N	N	1		1	FT	K	MO	11/01/17		12/01/17		AMA	N	N	2	1	2	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>			<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.000			RES		11.442																
0.01437			COM		0.01437																

Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY [22,500] ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

Recall/Reput Terms: RECALLREPUT

Terms/Notes - AMA: THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY [22,500] ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name				
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
10/31/17 06:00pm	N	141092333	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	044129567	CITY OF COHASSET	NONE	FT19106	FT3866	5142	11/01/17	10/31/18	800	33975	EMERSON	11842	CARLTON				
3	N	N	1	1	FT	K	MO	11/01/17	11/01/18	AMA	Y	Y	2	1	2	RD/RR	NO			
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.000		RES		3.849																
0.00524		COM		0.00524																
<p style="text-align: center;">Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N Recall Notif Timely: Y</p> <p>Terms/Notes: THIS IS AN AMA RELEASE AND THE DELIVERY OBLIGATION IS IN EFFECT EACH DAY OF THE RELEASE.</p> <p>Recall/Reput Terms: RECALLABLE REPUTTABLE</p> <p>Terms/Notes - AMA: THIS IS AN AMA RELEASE AND THE DELIVERY OBLIGATION IS IN EFFECT EACH DAY OF THE RELEASE.</p>																				

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name				
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP
10/31/17 06:00pm	N	014512197	MIECO, INC	780062605	MINNESOTA ENERGY RESOURCES CORPORATION		NONE	FT19042	FT18953	5126	11/01/17	03/31/18	4,900	33975	EMERSON	11847			CLOQUET	
3	N	N	1		1	FT	K	MO	11/01/17		04/01/18		OTH	N	Y	2	2	1	RD/RR	NO
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.00524		COM		0.00524																
3.315		RES		3.618																
Recall Notif EE: N		Recall Notif Eve: N		Recall Notif ID1: N		Recall Notif ID2: N		Recall Notif ID3: N		Recall Notif Timely: Y										
Recall/Reput Terms: PER NAESB TIMELINEPER NAESB TIMELINE																				

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>			
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>	<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/ Reput</i>	<i>RAPP</i>	
10/31/17 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19102	FT17191	5138	11/01/17	11/30/17	0	33975	EMERSON	11842	CARLTON			
3	N	N	1	1	FT	K	MO	11/01/17	12/01/17	OTH	N	Y	2	1	2	RD/RR	NO		
<u><i>Rate Chgd - Non-IBR</i></u>		<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>															
1.800		RES		3.849															
0.00524		COM		0.00524															
<p style="text-align: center;">Recall Notif EE: N Recall Notif Eve: Y Recall Notif ID1: Y Recall Notif ID2: Y Recall Notif ID3: N Recall Notif Timely: Y</p> <p>Recall/Reput Terms: RECALLREPUT</p>																			

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
10/31/17 06:00pm	N	829868921	CNE GAS SUPPLY, LLC	780062605	MINNESOTA ENERGY RESOURCES CORPORATION		NONE	FT19101	FT18528	5135	11/01/17	11/30/17	12,000	33975	EMERSON	11842	CARLTON				
3	N	N	1		1	FT	K	MO	11/01/17		12/01/17		OTH	N	N	2	2	1	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
2.515		RES		3.849																	
0.00524		COM		0.00524																	
Recall Notif EE: N			Recall Notif Eve: N			Recall Notif ID1: N			Recall Notif ID2: N			Recall Notif ID3: N			Recall Notif Timely: Y						
Recall/Reput Terms: PER NAESB TIMELINEPER NAESB TIMELINE																					

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>				
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
10/31/17 06:00pm	N	606036481	WORLD FUEL SERVICES, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19105	FT1047	5139	11/01/17	11/30/17	300	33975	EMERSON	11655	FORTUNE LA				
3	N	N	1		1	FT	K	MO	11/01/17	12/01/17		OTH	Y	N	2	1	2	OD/OR	NO	
<u><i>Rate Chgd - Non-IBR</i></u>		<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>																
2.430		RES		6.411																
0.00875		COM		0.00875																
Recall Notif EE: Y		Recall Notif Eve: Y		Recall Notif ID1: Y		Recall Notif ID2: Y		Recall Notif ID3: N		Recall Notif Timely: Y										
Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION																				

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>			
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>	<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
10/31/17 06:00pm	N	606036481	WORLD FUEL SERVICES, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19104	FT3140	5140	11/01/17	11/30/17	350	33975	EMERSON	11772	ST. CLAIR			
3	N	N	1		1	FT	K	MO	11/01/17	12/01/17	OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>															
2.430		RES		11.442															
0.01437		COM		0.01437															
Recall Notif EE: Y		Recall Notif Eve: Y		Recall Notif ID1: Y		Recall Notif ID2: Y		Recall Notif ID3: N		Recall Notif Timely: Y									
Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION																			

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name				
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
10/31/17 06:00pm	N	606036481	WORLD FUEL SERVICES, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19103	FT0187	5141	11/01/17	11/30/17	3,000	33975	EMERSON	11842	CARLTON				
3	N	N	1		1	FT	K	MO	11/01/17	12/01/17		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
2.430		RES		3.849																
0.00524		COM		0.00524																
Recall Notif EE: N		Recall Notif Eve: N		Recall Notif ID1: Y		Recall Notif ID2: Y		Recall Notif ID3: N		Recall Notif Timely: N										
Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION																				

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name			
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date	Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
10/31/17 06:00pm	N	829868921	CNE GAS SUPPLY, LLC	141092333	CONSTELLATION NEWENERGY-GAS DIVISION, LLC	RS	FT19112	FT19106	5146	11/01/17	10/31/18	800	33975	EMERSON	11842	CARLTON			
3	N	N	1	1	FT	K	MO	11/01/17	11/01/18	AMA	Y	Y	2	1	2	RD/RR	NO		
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>															
0.000		RES		3.849															
0.00524		COM		0.00524															

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: THIS IS AN AMA RELEASE AND THE DELIVERY OBLIGATION IS IN EFFECT EACH DAY OF THE RELEASE.

Recall/Reput Terms: RECALLABLE REPUTTABLE

Terms/Notes - AMA: THIS IS AN AMA RELEASE AND THE DELIVERY OBLIGATION IS IN EFFECT EACH DAY OF THE RELEASE.

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
10/31/17 06:00pm	N	119162860	UNITED ENERGY TRADING, LLC	077627883	CITY OF DULUTH	NONE	FT19111	FT0549	5147	11/01/17	10/31/18	6,000	33975	EMERSON	385360	DULUTH					
3	N	N	1		1	FT	K	MO	11/01/17		11/01/18		AMA	N	Y	2	1	2	YD/YR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		3.849																	
0.00524		COM		0.00524																	

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO UET AND THE STORAGE-RELATED CONTRACTS TO UET. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON UET TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT IT'S CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.

Recall/Reput Terms: CAPACITY IS RECALLABLE PURSUANT TO SECTION 15.3 OF GENERAL TERMS AND CONDITIONS OF TRANSPORTER'S FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1.

Terms/Notes - AMA: DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO UET AND THE STORAGE-RELATED CONTRACTS TO UET. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON UET TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT IT'S CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
10/31/17 06:00pm	N	119162860	UNITED ENERGY TRADING, LLC	077627883	CITY OF DULUTH	NONE	FT19110	FT7377	5145	11/01/17	10/31/18	1,500	33975	EMERSON	169334	MIDLAND					
3	N	N	1		1	FT	K	MO	11/01/17		11/01/18		AMA	N	Y	2	1	2	YD/YR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		11.442																	
0.01437		COM		0.01437																	

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO UET AND THE STORAGE-RELATED CONTRACTS TO UET. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON UET TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT IT'S CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.

Recall/Reput Terms: CAPACITY IS RECALLABLE PURSUANT TO SECTION 15.3 OF GENERAL TERMS AND CONDITIONS OF TRANSPORTER'S FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1.

Terms/Notes - AMA: DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO UET AND THE STORAGE-RELATED CONTRACTS TO UET. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON UET TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT IT'S CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
10/31/17 06:00pm	N	119162860	UNITED ENERGY TRADING, LLC	077627883	CITY OF DULUTH	NONE	FT19109	FT17416	5144	11/01/17	03/31/18	1,950	11601	FARWELL	385360	DULUTH					
3	N	N	1		1	FT	K	MO	11/01/17		04/01/18		AMA	N	Y	2	1	2	YD/YR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		11.442																	
0.01437		COM		0.01437																	

Recall Notif EE: N Recall Notif Eve: N Recall Notif ID1: N Recall Notif ID2: N Recall Notif ID3: N Recall Notif Timely: Y

Terms/Notes: DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO UET AND THE STORAGE-RELATED CONTRACTS TO UET. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON UET TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT IT'S CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.

Recall/Reput Terms: CAPACITY IS RECALLABLE PURSUANT TO SECTION 15.3 OF GENERAL TERMS AND CONDITIONS OF TRANSPORTER'S FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1.

Terms/Notes - AMA: DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO UET AND THE STORAGE-RELATED CONTRACTS TO UET. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON UET TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT IT'S CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.