

# Transactional Reporting - Capacity Release

DOWNLOAD XLS CSV

TSP Name: Great Lakes Gas Transmission  
 TSP: 046077343

Amend Rptg Desc: All Data

Report Date: 06/01/18  
 Report Time: 12:00pm

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/ Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
05/22/18 12:00pm	N	014512197	MIECO, INC	780062605	MINNESOTA ENERGY RESOURCES CORPORATION	NONE	FT19245	FT0016	5195	06/01/18	06/30/18	8,000	33975	EMERSON	11842	CARLTON					
3	N	N	1	1	FT	K	MO	06/01/18		07/01/18			OTH	N	Y	2	2	1	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
1.680		RES		2.810																	
0.00418		COM		0.00418																	

**Recall Notif EE:** N   
 **Recall Notif Eve:** N   
 **Recall Notif ID1:** N   
 **Recall Notif ID2:** N   
 **Recall Notif ID3:** N   
 **Recall Notif Timely:** Y  
  
**Recall/Reput Terms:** PER NAESB TIMELINEPER NAESB TIMELINE

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
05/08/18 12:00pm	N	958808792	MINNESOTA POWER	780062605	MINNESOTA ENERGY RESOURCES CORPORATION		NONE	FT19243	FT0016	5194	05/09/18	05/31/18	1,500	33975	EMERSON	11842	CARLTON				
3	N	N	1		1	FT	K	MO	05/09/18		06/01/18		OTH	N	Y	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
5.170		RES		2.810																	
0.00418		COM		0.00418																	
<b>Recall Notif EE:</b> N			<b>Recall Notif Eve:</b> N			<b>Recall Notif ID1:</b> N			<b>Recall Notif ID2:</b> N			<b>Recall Notif ID3:</b> N			<b>Recall Notif Timely:</b> Y						
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04/30/18 12:00pm	N	624240628	TENASKA MARKETING VENTURES	077627883	CITY OF DULUTH	NONE	FT19236	FT19133	5191	05/01/18	10/31/18	3,000	33975	EMERSON	385360	DULUTH					
3	N	N	1		1	FT	K	MO	05/01/18		11/01/18		AMA	N	Y	2	1	2	YD/YR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		2.810																	
0.00418		COM		0.00418																	

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**Terms/Notes:** DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO TMV AND THE STORAGE-RELATED CONTRACTS TO TGS. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON TENASKA TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT ITS CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF GIVE (5) MONTHS OUT OF EACH TWELVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.

**Recall/Reput Terms:** CAPACITY IS RECALLABLE PURSUANT TO SECTION 15.3 OF GENERAL TERMS AND CONDITIONS OF TRANSPORTER'S FERC GAS TARIFF, SECOND REVISED VOLUME NO. 1.

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04/30/18 12:00pm	N	624240628	TENASKA MARKETING VENTURES	077627883	CITY OF DULUTH	NONE	FT19240	FT0549	5189	05/01/18	03/31/19	6,000	33975	EMERSON	385360	DULUTH							
3	N	N	1	1	FT	K	MO	05/01/18	04/01/19	AMA	N	Y	2	1	2	YD/YR	NO						
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																			
0.000		RES		2.810																			
0.00418		COM		0.00418																			
<b>Recall Notif EE:</b>		N		<b>Recall Notif Eve:</b>		N		<b>Recall Notif ID1:</b>		N		<b>Recall Notif ID2:</b>		N		<b>Recall Notif ID3:</b>		N		<b>Recall Notif Timely:</b>		Y	
<b>Terms/Notes:</b>		DULUTH SHALL RELEASE THE TRANSPORTATION-RELATED CONTRACTS TO TMV AND THE STORAGE-RELATED CONTRACTS TO TGS. SUCH RELEASES SHALL BE CONDITIONED SUCH THAT DULUTH MAY CALL UPON TENASKA TO DELIVER TO DULUTH AN AMOUNT OF NATURAL GAS AT ITS CITY GATE, AS PROVIDED IN THE CONTRACTS, UP TO 100% OF THE DAILY CONTRACT DEMAND OF THE RELEASED CAPACITY ON ANY DAY DURING A MINIMUM OF FIVE (5) MONTHS OUT OF EACH TWELEVE (12) CONSECUTIVE MONTH PERIOD DURING THE TERM OF THIS AGREEMENT.																					
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04/30/18 12:00pm	N	624240628	TENASKA MARKETING VENTURES	077627883	CITY OF DULUTH	NONE	FT19239	FT7377	5193	05/01/18	03/31/19	1,500	33975	EMERSON	169334	MIDLAND				
3	N	N	1	1	FT	K	MO	05/01/18	04/01/19			AMA	N	Y	2	1	2	YD/YR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.000		RES		8.353																
0.01084		COM		0.01084																

**Recall Notif EE:** N    **Recall Notif Eve:** N    **Recall Notif ID1:** N    **Recall Notif ID2:** N    **Recall Notif ID3:** N    **Recall Notif Timely:** Y

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04/30/18 12:00pm	N	967963906	FREEPOINT COMMODITIES LLC	006959803	CONSUMERS ENERGY COMPANY	NONE	FT19234	FT19229	5188	05/01/18	05/31/18	25,000	33975	EMERSON	17406	CHIPPEWA	
3	N	N	1	1	FT	K	MO	05/01/18	06/01/18	AMA	Y	Y	2	1	2	OD/OR	NO
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>													
0.01084		COM		0.01084													
7.852		RES		7.852													
<p style="text-align: center;"><b>Recall Notif EE: N    Recall Notif Eve: N    Recall Notif ID1: N    Recall Notif ID2: N    Recall Notif ID3: N    Recall Notif Timely: Y</b></p> <p><b>Terms/Notes:</b> THIS RELEASE IS MADE PURSUANT TO THE TERMS OF AN ASSET MANAGEMENT AGREEMENT. THE DELIVERY OBLIGATION IS 100% ON EVERY DAY OF THE TERM OF THIS RELEASE.</p> <p><b>Recall/Reput Terms:</b> VOLUMES ARE RECALLABLE BY RELEASING SHIPPER ON 24 HOURS NOTICE.TERMS OF REPUT ARE AT THE SOLE DISCRETION OF THE RELEASING SHIPPER.</p> <p><b>Terms/Notes - AMA:</b> THIS RELEASE IS MADE PURSUANT TO THE TERMS OF AN ASSET MANAGEMENT AGREEMENT. THE DELIVERY OBLIGATION IS 100% ON EVERY DAY OF THE TERM OF THIS RELEASE.</p>																	

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Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
04/30/18 12:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19233	FT19203	5187	05/01/18	05/31/18	10,000	33975	EMERSON	1389066	TRUMBLE RC				
3	N	N	1	1	FT	K	MO	05/01/18	06/01/18			AMA	N	Y	2	1	2	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.01084		COM		0.01084																
0.000		RES		7.852																

Recall Notif EE: N    Recall Notif Eve: Y    Recall Notif ID1: Y    Recall Notif ID2: Y    Recall Notif ID3: N    Recall Notif Timely: Y

**Terms/Notes:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 10,000 ON EACH DAY DURING THE TERM OF THE RELEASE. THE ASSET MANAGER/ REPLACEMENT SHIPPER WILL BE BP CANADA

**Recall/Reput Terms:** RECALLABLE/ REPUTTABLE/RECALLABLE/ REPUTTABLE

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Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/ Reput	RAPP	
04/30/18 12:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19232	FT17192	5186	05/01/18	05/31/18	10,000	33975	EMERSON	1389066	TRUMBLE RC				
3	N	N	1	1	FT	K	MO	05/01/18	06/01/18	AMA	N	Y	2	1	2	RD/RR	NO			
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.000		RES		8.353																
0.01084		COM		0.01084																

**Recall Notif EE:** N   
**Recall Notif Eve:** Y   
**Recall Notif ID1:** Y   
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<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
04/06/18 12:00pm	N	606036481	WORLD FUEL SERVICES, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19210	FT0187	5185	04/07/18	04/30/18	1,400	33975	EMERSON	11842	CARLTON				
3	N	N	1		2	FT	K	MO	04/07/18	05/01/18		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.04000		VOL		0.09238																
0.00418		COM		0.00418																
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<b>Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION</b>																				

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04/04/18 12:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19204	FT19203	5184	04/05/18	04/30/18	10,000	33975	EMERSON	1389066	TRUMBLE RC				
3	N	N	1	1	FT	K	MO	04/05/18	05/01/18		AMA	N	Y	2	1	2	RD/RR	NO		
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.01084		COM		0.01084																
0.000		RES		7.852																

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03/31/18 12:00pm	N	119162860	UNITED ENERGY TRADING, LLC	077627883	CITY OF DULUTH	RS	FT19198	FT19133	5183	04/01/18	04/30/18	3,000	33975	EMERSON	385360	DULUTH					
3	N	N	1		1	FT	K	MO	04/01/18		05/01/18		AMA	N	Y	2	1	2	YD/YR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		2.810																	
0.00418		COM		0.00418																	

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03/31/18 12:00pm	N	041201583	GORHAMS, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19196	FT0187	5182	04/01/18	04/30/18	400	33975	EMERSON	11842	CARLTON				
3	N	N	1		2	FT	K	MO	04/01/18	05/01/18		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.08000		VOL		0.09238																
0.00418		COM		0.00418																
<b>Recall Notif EE: N</b>		<b>Recall Notif Eve: Y</b>		<b>Recall Notif ID1: Y</b>		<b>Recall Notif ID2: Y</b>		<b>Recall Notif ID3: N</b>		<b>Recall Notif Timely: Y</b>										
<b>Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION</b>																				

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
03/31/18 12:00pm	N	606036481	WORLD FUEL SERVICES, INC.	780062605	MINNESOTA ENERGY RESOURCES CORPORATION		NONE	FT19192	FT18528	5178	04/01/18	10/31/18	12,600	33975	EMERSON	11842	CARLTON				
3	N	N	1		1	FT	K	MO	04/01/18		11/01/18		OTH	N	Y	2	2	1	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.913		RES		2.810																	
0.00418		COM		0.00418																	
<b>Recall Notif EE:</b> N			<b>Recall Notif Eve:</b> N			<b>Recall Notif ID1:</b> N			<b>Recall Notif ID2:</b> N			<b>Recall Notif ID3:</b> N			<b>Recall Notif Timely:</b> Y						
<b>Recall/Reput Terms:</b> PER NAESB TIMELINEPER NAESB TIMELINE																					

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
03/31/18 12:00pm	N	014512197	MIECO, INC	780062605	MINNESOTA ENERGY RESOURCES CORPORATION		NONE	FT19193	FT0016	5180	04/01/18	04/30/18	4,000	33975	EMERSON	11842	CARLTON				
3	N	N	1		1	FT	K	MO	04/01/18		05/01/18		OTH	N	Y	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
1.065		RES		2.810																	
0.00418		COM		0.00418																	
<b>Recall Notif EE:</b> N			<b>Recall Notif Eve:</b> N			<b>Recall Notif ID1:</b> N			<b>Recall Notif ID2:</b> N			<b>Recall Notif ID3:</b> N			<b>Recall Notif Timely:</b> Y						
<b>Recall/Reput Terms:</b> PER NAESB TIMELINEPER NAESB TIMELIN																					

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
03/31/18 12:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19195	FT17192	5181	04/01/18	04/30/18	10,000	33975	EMERSON	1389066	TRUMBLE RC					
3	N	N	1		1	FT	K	MO	04/01/18		05/01/18		AMA	N	Y	2	1	2	RD/RR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		8.353																	
0.01084		COM		0.01084																	

**Recall Notif EE:** N   
**Recall Notif Eve:** Y   
**Recall Notif ID1:** Y   
**Recall Notif ID2:** Y   
**Recall Notif ID3:** N   
**Recall Notif Timely:** Y

**Terms/Notes:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 10,000 ON EACH DAY DURING THE TERM OF THE RELEASE. THE ASSET MANAGER/ REPLACEMENT SHIPPER WILL BE BP CANADA

**Recall/Reput Terms:** RECALLABLE REPUTTABLE

**Terms/Notes - AMA:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 10,000 ON EACH DAY DURING THE TERM OF THE RELEASE. THE ASSET MANAGER/ REPLACEMENT SHIPPER WILL BE BP CANADA

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name			
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date	Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
03/29/18 12:00pm	A	965177889	TWIN EAGLE RESOURCE MANAGEMENT, LLC	200088581	CENTRA GAS MANITOBA INC.	NONE	FT19181	FT17406	5169	03/01/18	03/31/18	20,000	11601	FARWELL	33975	EMERSON			
3	N	N	1		1	FT	K	MO	03/01/18	04/01/18	OTH	Y	N	2	1	2	NO	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>															
0.500		RES		8.353															
0.01084		COM		0.01084															
<p style="text-align: center;"> <b>Recall Notif EE: N    Recall Notif Eve: N    Recall Notif ID1: N    Recall Notif ID2: N    Recall Notif ID3: N    Recall Notif Timely: N</b> </p> <p> <b>Terms/Notes:</b> CAPACITY BEING RELEASED INCLUDES DISCOUNTS. REPLACEMENT SHIPPER IS RESPONSIBLE FOR ADDITIONAL CHARGES UP TO MAX RATE FOR USE OF POINTS OTHER THAN THOSE LISTED IN THE CONTRACT. </p>																			



Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name					
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date		K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
03/29/18 12:00pm	A	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19184	FT17192	5173	03/01/18	03/31/18	5,000	33975	EMERSON	1389066	TRUMBLE RC					
3	N	N	1	1	FT	K	MO	03/01/18		04/01/18		AMA	N	Y	2	1	2	RD/RR	NO		
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																	
0.000		RES		8.353																	
0.01084		COM		0.01084																	

**Recall Notif EE:** N   
**Recall Notif Eve:** Y   
**Recall Notif ID1:** Y   
**Recall Notif ID2:** Y   
**Recall Notif ID3:** N   
**Recall Notif Timely:** Y

**Terms/Notes:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 5,000 ON EACH DAY DURING THE TERM OF THE RELEASE. THE ASSET MANAGER/ REPLACEMENT SHIPPER WILL BE BP CANADA

**Recall/Reput Terms:** RECALLABLE/ REPUTTABLE/ RECALLABLE/ REPUTTABLE

**Terms/Notes - AMA:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 5,000 ON EACH DAY DURING THE TERM OF THE RELEASE. THE ASSET MANAGER/ REPLACEMENT SHIPPER WILL BE BP CANADA

Posting Date/Time	K Stat	K Holder	K Holder Name	Releaser	Releaser Name	Affil Desc	Svc Req K	Rel K	Offer No	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name				
Loc/QTI	Mkt Based Rate Ind	IBR Ind	Surchg Ind		Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date		Repl SR Role Ind	All Re-Rel	Bus Day Ind	Perm Rel	Prearr Deal	Prev Rel	Recall/Reput	RAPP	
03/29/18 12:00pm	A	248799413	BP CANADA ENERGY MARKETING CORP.	089712079	SEMCO ENERGY INC. D/B/A SEMCO ENERGY GAS	NONE	FT19183	FT17192	5171	03/01/18	03/31/18	17,500	33975	EMERSON	1389066	TRUMBLE RC				
3	N	N	1	1	FT	K	MO	03/01/18	04/01/18		AMA	N	Y	2	1	2	RD/RR	NO		
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.000		RES		8.353																
0.01084		COM		0.01084																

Recall Notif EE: N    Recall Notif Eve: Y    Recall Notif ID1: Y    Recall Notif ID2: Y    Recall Notif ID3: N    Recall Notif Timely: Y

**Terms/Notes:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 17500 ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

**Recall/Reput Terms:** RECALLABLE/ REPUTTABLE/ RECALLABLE/ REPUTTABLE

**Terms/Notes - AMA:** THE CAPACITY TO BE RELEASED IS PART OF AN AMA TRANSACTION WHERE THE ASSET MANAGER HAS AN OBLIGATION TO DELIVER A VOLUME OF GAS UP TO 100% OF THE MDQ OF THE RELEASED CAPACITY 17500 ON EACH DAY DURING THE TERM OF THE RELEASE.

THE ASSET MANAGER/ REPLACEMENT SHIPPER OF THE RELEASED CAPACITY WILL BE BP CANADA ENERGY MARKETING CORP.

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>				
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/ Reput</i>	<i>RAPP</i>	
03/16/18 12:00pm	N	041201583	GORHAMS, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19191	FT0187	5179	03/17/18	03/31/18	200	33975	EMERSON	11842	CARLTON				
3	N	N	1		2	FT	K	MO	03/17/18	04/01/18		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.08000		VOL		0.09238																
0.00418		COM		0.00418																
<b>Recall Notif EE: N</b>		<b>Recall Notif Eve: Y</b>		<b>Recall Notif ID1: Y</b>		<b>Recall Notif ID2: Y</b>		<b>Recall Notif ID3: N</b>		<b>Recall Notif Timely: Y</b>										
<b>Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION</b>																				

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Releaser</i>	<i>Releaser Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>Rel K</i>	<i>Offer No</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>				
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>	<i>IBR Ind</i>	<i>Surchg Ind</i>		<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>		<i>Repl SR Role Ind</i>	<i>All Re-Rel</i>	<i>Bus Day Ind</i>	<i>Perm Rel</i>	<i>Prearr Deal</i>	<i>Prev Rel</i>	<i>Recall/Reput</i>	<i>RAPP</i>	
03/16/18 12:00pm	N	041201583	GORHAMS, INC.	005212600	UNITED STATES GYPSUM COMPANY	NONE	FT19190	FT0187	5177	03/17/18	03/31/18	400	33975	EMERSON	11842	CARLTON				
3	N	N	1		2	FT	K	MO	03/17/18	04/01/18		OTH	Y	N	2	1	2	OD/OR	NO	
<u>Rate Chgd - Non-IBR</u>		<u>Rate ID/Surchg ID</u>		<u>Maximum Tariff Rate</u>																
0.08000		VOL		0.09238																
0.00418		COM		0.00418																
<b>Recall Notif EE: N</b>		<b>Recall Notif Eve: Y</b>		<b>Recall Notif ID1: Y</b>		<b>Recall Notif ID2: Y</b>		<b>Recall Notif ID3: N</b>		<b>Recall Notif Timely: Y</b>										
<b>Recall/Reput Terms: AT RELEASING SHIPPERS DISCRETIONAT RELEASING SHIPPERS DISCRETION</b>																				