



January 31, 2018

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Company
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

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Re: Great Lakes Gas Transmission Limited Partnership
Semi-Annual Transporter's Use Report
Docket No. RP18-____-____

Dear Ms. Bose:

Great Lakes Gas Transmission Limited Partnership ("Great Lakes"), as required by Section 6.27 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), hereby submits to the Federal Energy Regulatory Commission ("FERC" or "Commission") the supporting calculations, included in Appendix A, underlying Great Lakes' Transporter's Use Percentages applicable during the six-month period from July 1, 2017, through December 31, 2017.

Correspondence

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

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* Persons designated for official service pursuant to Rule 2010.

Certificate of Service

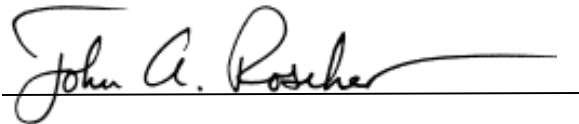
In accordance with Rule 2010 of the Commission's Rules of Practice and Procedure, 18 C.F.R Section 385.2010, a copy of this filing, together with all enclosures, is being served upon all jurisdictional customers and interested state regulatory agencies.

Pursuant to Sections 385.2005 and 385.2011, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. Additionally, the undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
BY: GREAT LAKES GAS TRANSMISSION COMPANY, ITS OPERATOR

A handwritten signature in black ink that reads "John A. Roscher". The signature is written in a cursive style and is positioned above a solid horizontal line.

John A. Roscher
Director, Rates & Tariffs

Enclosures

Appendix A

July
2017

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2017
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.17067%	0.17038%
GREATER THAN 75 UP TO 150 MILES	0.18995%	0.18959%
GREATER THAN 150 UP TO 225 MILES	0.20923%	0.20879%
GREATER THAN 225 UP TO 300 MILES	0.22851%	0.22799%
GREATER THAN 300 UP TO 375 MILES	0.24779%	0.24718%
GREATER THAN 375 UP TO 450 MILES	0.26707%	0.26636%
GREATER THAN 450 UP TO 525 MILES	0.28635%	0.28553%
GREATER THAN 525 UP TO 600 MILES	0.30563%	0.30470%
GREATER THAN 600 UP TO 675 MILES	0.32491%	0.32386%
GREATER THAN 675 UP TO 750 MILES	0.34419%	0.34301%
GREATER THAN 750 UP TO 825 MILES	0.36347%	0.36215%
GREATER THAN 825 UP TO 900 MILES	0.38275%	0.38129%
GREATER THAN 900 UP TO 975 MILES	0.40203%	0.40042%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF JULY 2017

LINE NO.	DESCRIPTION (COL. 1)	FUEL & OTHER		
		PROJECTED PERCENTAGE JULY '17 (COL. 2)	PRIOR PERIOD CORRECTION PERCENTAGE (COL. 3)	TOTAL (COL. 2 + COL. 3) (COL. 4)
1	UP TO 75 MILES	0.14099% 1/	-0.12171% 2/	0.01928%
2	GREATER THAN 75 UP TO 150 MILES	0.28198%	-0.24342%	0.03856%
3	GREATER THAN 150 UP TO 225 MILES	0.42297%	-0.36513%	0.05784%
4	GREATER THAN 225 UP TO 300 MILES	0.56396%	-0.48684%	0.07712%
5	GREATER THAN 300 UP TO 375 MILES	0.70495%	-0.60855%	0.09640%
6	GREATER THAN 375 UP TO 450 MILES	0.84594%	-0.73026%	0.11568%
7	GREATER THAN 450 UP TO 525 MILES	0.98693%	-0.85197%	0.13496%
8	GREATER THAN 525 UP TO 600 MILES	1.12792%	-0.97368%	0.15424%
9	GREATER THAN 600 UP TO 675 MILES	1.26891%	-1.09539%	0.17352%
10	GREATER THAN 675 UP TO 750 MILES	1.40990%	-1.21710%	0.19280%
11	GREATER THAN 750 UP TO 825 MILES	1.55089%	-1.33881%	0.21208%
12	GREATER THAN 825 UP TO 900 MILES	1.69188%	-1.46052%	0.23136%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.83291% 4/	-1.58227% 5/	0.25064%
		L & U		
		PROJECTED PERCENTAGE JULY '17	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	0.22942% 6/	-0.07803% 7/	0.15139%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE
AND DETERMINATION OF CORRECTION PERCENTAGES

MAY 2017

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MARCH 17)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) MAY 2017 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	313,820	378,876	2,545,764	(2,166,888)	2,480,708	(425,632)
2	L & U	<u>79,084</u>	<u>(278,297)</u>	<u>(278,297)</u>	<u>0</u>	<u>79,084</u>	<u>(26,359)</u>
3	TOTAL	<u><u>392,904</u></u>	<u><u>100,579</u></u>	<u><u>2,267,467</u></u> 1/	<u><u>(2,166,888)</u></u>	<u><u>2,559,792</u></u>	<u><u>(451,991)</u></u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(425,632) / 349,701,011 =	-0.12171%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	(26,359) / 33,781,545 =	-0.07803%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.12171%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.46052%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	18,336,004
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(267,801)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(22,324) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.12175% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.46052%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.58227%

1/ SEE MAY 2017 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
PROJECTED FUEL & OTHER FOR UNIT 13

(425,632)
68.1634%
(290,125)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

(267,801)
(22,324)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (APRIL 2017) IMBALANCE PLUS CURRENT MONTH (MAY 2017) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF MAY 2017

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,195,702	147,255,810	53.9309%	37.3995%	42,651	117,367	160,018
2	UNIT - 13	18,960,092	246,481,196	46.0691%	62.6005%	36,433	196,453	232,886
3	TOTAL	41,155,794	393,737,006	100.0000%	100.0000%	79,084	313,820	392,904

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 57 AND 58, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 57 AND 58, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF MAY 2017

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO CHINA TOWNSHIP	1.2	1	4,989	4,989
2	BELLE RIVER TO ST. CLAIR	3.3	1	9,977	9,977
3	FARWELL TO MIDLAND	30.4	1	88,585	88,585
4	THIEF RIVER FALLS	74.3	1	8,866	8,866
5	DEWARD TO CHIPPEWA	92.2	2	2,873	5,746
6	CLEARBROOK	120.1	2	22,329	44,658
7	LAMMERS	135.9	2	16,000	32,000
8	SOLWAY	139.3	2	30,070	60,140
9	FARWELL TO MUTTONVILLE	144.6	2	2,352,806	4,705,612
10	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	39,072	78,144
11	BEMIDJI	150.0	2	39,734	79,468
12	FARWELL TO BELLE RIVER	154.2	3	290,159	870,477
13	FARWELL TO ST. CLAIR	157.5	3	237,216	711,648
14	GOOSE CREEK TO RICHFIELD	158.0	3	453	1,359
15	CASS LAKE	164.9	3	3,100	9,300
16	DEWARD TO RATTLE RUN	207.5	3	358	1,074
17	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	4,689	14,067
18	COHASSET	212.8	3	10,900	32,700
19	LITTLE BASS	212.8	3	10,978	32,934
20	DEWARD TO BELLE RIVER	217.1	3	62	186
21	GRAND RAPIDS NMU	220.2	3	39,814	119,442
22	DEWARD TO ST. CLAIR	220.4	3	4,445	13,335
23	BLACKBERRY	226.5	4	930	3,720
24	CARLTON	283.5	4	3,195,716	12,782,864
25	CLOQUET	283.5	4	253,032	1,012,128
26	DULUTH	299.3	4	324,396	1,297,584
27	SUPERIOR	307.5	5	127,272	636,360
28	FORTUNE LAKE TO MIDLAND	358.4	5	30,000	150,000
29	ASHLAND	362.5	5	92,295	461,475
30	IRONWOOD	398.1	6	13,454	80,724
31	MARENISCO	423.0	6	1,860	11,160
32	DUCK CREEK	450.5	7	93	651
33	WATERSMEET	450.5	7	7,825	54,775
34	FORTUNE LAKE	487.7	7	9,178,635	64,250,445
35	SAGOLA	506.6	7	144,000	1,008,000
36	RAPID RIVER	562.0	8	535,905	4,287,240
37	MANISTIQUE	597.7	8	106,979	855,832
38	ENGADINE	633.9	9	20,783	187,047
39	ST. IGNACE	679.1	10	9,375	93,750
40	RUDYARD	687.9	10	55,300	553,000
41	SAULT SAINT MARIE MICHCON	702.0	10	110,000	1,100,000
42	PELLSTON	702.2	10	6,700	67,000
43	SAULT SAINT MARIE TCPL	705.0	10	1,816,737	18,167,370
44	ALPINE	736.9	10	500,053	5,000,530
45	GAYLORD	739.3	10	5,674	56,740
46	DEWARD	752.8	11	629,320	6,922,520
47	FARWELL	815.7	11	452,462	4,977,082
48	CHIPPEWA	845.0	12	174,025	2,088,300
49	MIDLAND	846.1	12	1,185,400	14,224,800
50	MUTTONVILLE	960.3	13	443,030	5,759,390
51	RATTLE RUN	960.3	13	746,184	9,700,392
52	TRUMBLE ROAD INTERCONNECT	965.0	13	420,568	5,467,384
53	BELLE RIVER MILLS	969.9	13	1,928,292	25,067,796
54	CHINA TOWNSHIP	971.1	13	420,011	5,460,143
55	ST. CLAIR	973.2	13	15,002,007	195,026,091
56	TOTAL SYSTEM			<u>41,155,794</u>	<u>393,737,006</u>
57		UNITS 1 - 12		22,195,702	147,255,810
58		UNIT 13	1/	18,960,092	246,481,196

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE
GAS VOLUMES UNDER RATE SCHEDULE X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF JULY 2017

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	15,445,541	111,332,959	45.7218%	31.8366%	35,434	156,972	192,406
2	UNIT - 13	18,336,004	238,368,052	54.2782%	68.1634%	42,066	336,083	378,149
3	TOTAL	33,781,545	349,701,011	100.0000%	100.0000%	77,500	493,055	570,555

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 493,055 / 349,701,011 = 0.14099%

0

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 77,500 / 33,781,545 = 0.22942%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.14099%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.69188%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	18,336,004
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	310,223
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	25,860 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.14103% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.69188%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.83291%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

336,083
310,223
25,860

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF JULY 2017

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	10,788	10,788
2	BEMIDJI	150.0	2	75,981	151,962
3	CASS LAKE	164.9	3	992	2,976
4	FARWELL TO ST. CLAIR	157.5	3	6,711,384	20,134,152
5	DEER RIVER	204.1	3	1,178	3,534
6	COHASSETT	212.7	3	4,340	13,020
7	GRAND RAPIDS	220.2	3	81,623	244,869
8	FLOODWOOD	253.8	4	310	1,240
9	CLOQUET	283.5	4	221,836	887,344
10	CARLTON	283.5	4	366,854	1,467,416
11	SUPERIOR	307.5	5	208,289	1,041,445
12	ASHLAND	362.5	5	21,421	107,105
13	IRONWOOD	397.1	6	5,549	33,294
14	WATERSMEET	450.4	6	16,058	96,348
15	SAGOLA	506.6	7	122,884	860,188
16	RAPID RIVER	562.0	8	337,807	2,702,456
17	MANISTIQUE	597.7	8	3,906	31,248
18	ENGADINE	633.9	9	10,788	97,092
19	ST. IGNACE	679.1	10	7,626	76,260
20	RUDYARD	688.0	10	14,787	147,870
21	SAULT ST MARIE	702.0	10	26,598	265,980
22	PELLSTON	702.2	10	744	7,440
23	SAULT ST MARIE	704.9	10	1,666,808	16,668,080
24	PETOSKY	728.4	10	806	8,060
25	GAYLORD	739.3	10	20,708	207,080
26	CHIPPEWA	844.7	12	4,473,579	53,682,948
27	MIDLAND	846.1	12	1,031,897	12,382,764
28	BAUMAN	959.9	13	1,344,842	17,482,946
29	MUTTONVILLE	960.3	13	1,963,478	25,525,214
30	BELLE RIVER	969.9	13	2,893,788	37,619,244
31	ST. CLAIR	973.2	13	12,133,896	157,740,648
32	TOTAL SYSTEM			<u>33,781,545</u>	<u>349,701,011</u>
33		UNITS 1 - 12		15,445,541	111,332,959
34		UNIT 13	1/	18,336,004	238,368,052

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE GAS VOLUMES UNDER RATE SCHEDULE X-1

August
2017

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2017
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.14757%	0.14735%
GREATER THAN 75 UP TO 150 MILES	0.16033%	0.16007%
GREATER THAN 150 UP TO 225 MILES	0.17309%	0.17279%
GREATER THAN 225 UP TO 300 MILES	0.18585%	0.18551%
GREATER THAN 300 UP TO 375 MILES	0.19861%	0.19822%
GREATER THAN 375 UP TO 450 MILES	0.21137%	0.21092%
GREATER THAN 450 UP TO 525 MILES	0.22413%	0.22363%
GREATER THAN 525 UP TO 600 MILES	0.23689%	0.23633%
GREATER THAN 600 UP TO 675 MILES	0.24965%	0.24903%
GREATER THAN 675 UP TO 750 MILES	0.26241%	0.26172%
GREATER THAN 750 UP TO 825 MILES	0.27517%	0.27441%
GREATER THAN 825 UP TO 900 MILES	0.28793%	0.28710%
GREATER THAN 900 UP TO 975 MILES	0.30072%	0.29982%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF AUGUST 2017

LINE NO.	DESCRIPTION	FUEL & OTHER		
		PROJECTED PERCENTAGE AUGUST '17	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.13772% 1/	-0.12496% 2/	0.01276%
2	GREATER THAN 75 UP TO 150 MILES	0.27544%	-0.24992%	0.02552%
3	GREATER THAN 150 UP TO 225 MILES	0.41316%	-0.37488%	0.03828%
4	GREATER THAN 225 UP TO 300 MILES	0.55088%	-0.49984%	0.05104%
5	GREATER THAN 300 UP TO 375 MILES	0.68860%	-0.62480%	0.06380%
6	GREATER THAN 375 UP TO 450 MILES	0.82632%	-0.74976%	0.07656%
7	GREATER THAN 450 UP TO 525 MILES	0.96404%	-0.87472%	0.08932%
8	GREATER THAN 525 UP TO 600 MILES	1.10176%	-0.99968%	0.10208%
9	GREATER THAN 600 UP TO 675 MILES	1.23948%	-1.12464%	0.11484%
10	GREATER THAN 675 UP TO 750 MILES	1.37720%	-1.24960%	0.12760%
11	GREATER THAN 750 UP TO 825 MILES	1.51492%	-1.37456%	0.14036%
12	GREATER THAN 825 UP TO 900 MILES	1.65264%	-1.49952%	0.15312%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.79039% 4/	-1.62448% 5/	0.16591%

LINE NO.	DESCRIPTION	L & U		
		PROJECTED PERCENTAGE AUGUST '17	PRIOR PERIOD CORRECTION PERCENTAGE	TOTAL (COL. 2 + COL. 3)
14	ALL SERVICES	-0.01055% 6/	0.14536% 7/	0.13481%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

JUNE 2017

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (APRIL 17)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JUNE 2017 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	249,189	165,866	(3,331,972)	3,497,838	(3,248,649)	(383,971)
2	L & U	<u>6,364</u>	<u>(131,801)</u>	<u>(131,801)</u>	<u>0</u>	<u>6,364</u>	<u>42,724</u>
3	TOTAL	<u>255,553</u>	<u>34,065</u>	<u>(3,463,773)</u> 1/	<u>3,497,838</u>	<u>(3,242,285)</u>	<u>(341,247)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(383,971) / 307,270,284 =	-0.12496%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	42,724 / 29,391,985 =	0.14536%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.12496%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.49952%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	15,490,173
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(232,278)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(19,361) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.12496% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.49952%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.62448%

1/ SEE JUNE 2017 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (MAY 2017) IMBALANCE PLUS CURRENT MONTH (JUNE 2017) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JUNE 2017

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	18,021,570	124,123,080	51.6382%	36.1308%	3,286	90,034	93,320
2	UNIT - 13	16,878,100	219,415,300	48.3618%	63.8692%	3,078	159,155	162,233
3	TOTAL	34,899,670	343,538,380	100.0000%	100.0000%	6,364	249,189	255,553

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 52 AND 53, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 52 AND 53, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JUNE 2017

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	FARWELL TO MIDLAND	30.4	1	626,945	626,945
2	GOOSE CREEK TO FARWELL	58.6	1	13	13
3	THIEF RIVER FALLS	74.3	1	6,390	6,390
4	CLEARBROOK	120.1	2	18,610	37,220
5	CHIPPEWA TO ST. CLAIR	128.2	2	1	2
6	LAMMERS	135.9	2	25,500	51,000
7	SOLWAY	139.3	2	36,969	73,938
8	FARWELL TO MUTTONVILLE	144.6	2	1,155,605	2,311,210
9	FARWELL TO RATTLE RUN	144.6	2	12,336	24,672
10	BEMIDJI	150.0	2	64,650	129,300
11	FARWELL TO CHINA TOWNSHIP	155.4	3	5,248	15,744
12	FARWELL TO ST. CLAIR	157.5	3	209,968	629,904
13	GOOSE CREEK TO RICHFIELD	158.0	3	494	1,482
14	CASS LAKE	164.9	3	1,200	3,600
15	DEWARD TO RATTLE RUN	207.5	3	2,401	7,203
16	DEWARD TO TRUMBLE ROAD INTERCONNECT	212.2	3	4,843	14,529
17	COHASSET	212.8	3	5,450	16,350
18	LITTLE BASS	212.8	3	5,000	15,000
19	DEWARD TO BELLE RIVER	217.1	3	6,368	19,104
20	GRAND RAPIDS NMU	220.2	3	27,000	81,000
21	DEWARD TO ST. CLAIR	220.4	3	32,726	98,178
22	BLACKBERRY	226.5	4	900	3,600
23	CARLTON	283.5	4	1,338,497	5,353,988
24	CLOQUET	283.5	4	294,348	1,177,392
25	DULUTH	299.3	4	184,617	738,468
26	SUPERIOR	307.5	5	150,513	752,565
27	ASHLAND	362.5	5	19,110	95,550
28	IRONWOOD	398.1	6	7,530	45,180
29	MARENISCO	423.0	6	1,800	10,800
30	WATERSMEET	450.5	7	2,880	20,160
31	FORTUNE LAKE	487.7	7	9,077,954	63,545,678
32	SAGOLA	506.6	7	81,000	567,000
33	RAPID RIVER	562.0	8	451,000	3,608,000
34	MANISTIQUE	597.7	8	90,630	725,040
35	ENGADINE	633.9	9	12,480	112,320
36	ST. IGNACE	679.1	10	4,080	40,800
37	RUDYARD	687.9	10	51,600	516,000
38	SAULT SAINT MARIE MICHCON	702.0	10	64,600	646,000
39	PELLSTON	702.2	10	5,700	57,000
40	SAULT SAINT MARIE TCPL	705.0	10	1,728,129	17,281,290
41	ALPINE	736.9	10	519,825	5,198,250
42	DEWARD	752.8	11	530,879	5,839,669
43	FARWELL	815.7	11	243,826	2,682,086
44	MIDLAND	846.1	12	911,955	10,943,460
45	MUTTONVILLE	960.3	13	682,434	8,871,642
46	RATTLE RUN	960.3	13	734,873	9,553,349
47	TRUMBLE ROAD INTERCONNECT	965.0	13	320,969	4,172,597
48	BELLE RIVER MILLS	969.9	13	1,399,125	18,188,625
49	CHINA TOWNSHIP	971.1	13	474,752	6,171,776
50	ST. CLAIR	973.2	13	13,265,947	172,457,311
51	TOTAL SYSTEM			<u>34,899,670</u>	<u>343,538,380</u>
52		UNITS 1 - 12		18,021,570	124,123,080
53		UNIT 13	1/	16,878,100	219,415,300

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE
GAS VOLUMES UNDER RATE SCHEDULE X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF AUGUST 2017

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	13,901,812	105,898,035	47.2980%	34.4641%	(1,466)	145,846	144,380
2	UNIT - 13	15,490,173	201,372,249	52.7020%	65.5359%	(1,634)	277,335	275,701
3	TOTAL	29,391,985	307,270,284	100.0000%	100.0000%	(3,100)	423,181	420,081

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 423,181 / 307,270,284 = 0.13772%

0

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (3,100) / 29,391,985 = -0.01055%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.13772%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.65264%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	15,490,173
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	255,997
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	21,338 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.13775% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.65264%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.79039%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 255,997
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 21,338

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF AUGUST 2017

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	12,369	12,369
2	BEMIDJI	150.0	2	95,573	191,146
3	CASS LAKE	164.9	3	1,023	3,069
4	FARWELL TO ST. CLAIR	157.5	3	5,270,141	15,810,423
5	DEER RIVER	204.1	3	1,209	3,627
6	COHASSETT	212.7	3	4,619	13,857
7	GRAND RAPIDS	220.2	3	104,656	313,968
8	FLOODWOOD	253.8	4	310	1,240
9	CLOQUET	283.5	4	180,420	721,680
10	CARLTON	283.5	4	307,024	1,228,096
11	SUPERIOR	307.5	5	242,978	1,214,890
12	ASHLAND	362.5	5	37,138	185,690
13	IRONWOOD	397.1	6	6,975	41,850
14	WATERSMEET	450.4	6	19,127	114,762
15	SAGOLA	506.6	7	131,533	920,731
16	RAPID RIVER	562.0	8	304,389	2,435,112
17	MANISTIQUE	597.7	8	7,905	63,240
18	ENGADINE	633.9	9	10,199	91,791
19	ST. IGNACE	679.1	10	8,060	80,600
20	RUDYARD	688.0	10	13,733	137,330
21	SAULT ST MARIE	702.0	10	25,048	250,480
22	PELLSTON	702.2	10	682	6,820
23	SAULT ST MARIE	704.9	10	1,632,956	16,329,560
24	PETOSKY	728.4	10	4,185	41,850
25	GAYLORD	739.3	10	35,433	354,330
26	CHIPPEWA	844.7	12	4,502,812	54,033,744
27	MIDLAND	846.1	12	941,315	11,295,780
28	BAUMAN	959.9	13	1,402,874	18,237,362
29	MUTTONVILLE	960.3	13	1,966,950	25,570,350
30	BELLE RIVER	969.9	13	2,061,500	26,799,500
31	ST. CLAIR	973.2	13	10,058,849	130,765,037 1/
32	TOTAL SYSTEM			<u>29,391,985</u>	<u>307,270,284</u>
33		UNITS 1 - 12		13,901,812	105,898,035
34		UNIT 13 1/		15,490,173	201,372,249

September
2017

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2017
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.07776%	0.07770%
GREATER THAN 75 UP TO 150 MILES	0.10476%	0.10465%
GREATER THAN 150 UP TO 225 MILES	0.13176%	0.13159%
GREATER THAN 225 UP TO 300 MILES	0.15876%	0.15851%
GREATER THAN 300 UP TO 375 MILES	0.18576%	0.18542%
GREATER THAN 375 UP TO 450 MILES	0.21276%	0.21231%
GREATER THAN 450 UP TO 525 MILES	0.23976%	0.23919%
GREATER THAN 525 UP TO 600 MILES	0.26676%	0.26605%
GREATER THAN 600 UP TO 675 MILES	0.29376%	0.29290%
GREATER THAN 675 UP TO 750 MILES	0.32076%	0.31973%
GREATER THAN 750 UP TO 825 MILES	0.34776%	0.34655%
GREATER THAN 825 UP TO 900 MILES	0.37476%	0.37336%
GREATER THAN 900 UP TO 975 MILES	0.40172%	0.40011%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF SEPTEMBER 2017

LINE NO.	DESCRIPTION	FUEL & OTHER		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE SEPTEMBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.11344% 1/	-0.08644% 2/	0.02700%
2	GREATER THAN 75 UP TO 150 MILES	0.22688%	-0.17288%	0.05400%
3	GREATER THAN 150 UP TO 225 MILES	0.34032%	-0.25932%	0.08100%
4	GREATER THAN 225 UP TO 300 MILES	0.45376%	-0.34576%	0.10800%
5	GREATER THAN 300 UP TO 375 MILES	0.56720%	-0.43220%	0.13500%
6	GREATER THAN 375 UP TO 450 MILES	0.68064%	-0.51864%	0.16200%
7	GREATER THAN 450 UP TO 525 MILES	0.79408%	-0.60508%	0.18900%
8	GREATER THAN 525 UP TO 600 MILES	0.90752%	-0.69152%	0.21600%
9	GREATER THAN 600 UP TO 675 MILES	1.02096%	-0.77796%	0.24300%
10	GREATER THAN 675 UP TO 750 MILES	1.13440%	-0.86440%	0.27000%
11	GREATER THAN 750 UP TO 825 MILES	1.24784%	-0.95084%	0.29700%
12	GREATER THAN 825 UP TO 900 MILES	1.36128%	-1.03728%	0.32400%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.47469% 4/	-1.12373% 5/	0.35096%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE SEPTEMBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.05249% 6/	0.10325% 7/	0.05076%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

JULY 2017

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (MAY 17)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) JULY 2017 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	300,374	48,528	2,480,708	(2,432,180)	2,732,554	(258,048)
2	L & U	<u>52,643</u>	<u>79,084</u>	<u>79,084</u>	<u>0</u>	<u>52,643</u>	<u>29,504</u>
3	TOTAL	<u>353,017</u>	<u>127,612</u>	<u>2,559,792</u> 1/	<u>(2,432,180)</u>	<u>2,785,197</u>	<u>(228,544)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	(258,048) / 298,525,380 =	-0.08644%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	29,504 / 28,576,080 =	0.10325%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.08644%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-1.03728%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	17,324,280
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(179,701)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(14,977) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.08645% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-1.03728%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-1.12373%

1/ SEE JULY 2017 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JUNE 2017) IMBALANCE PLUS CURRENT MONTH (JULY 2017) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF JULY 2017

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	22,478,167	158,955,353	58.8997%	43.8057%	31,007	131,581	162,588
2	UNIT - 13	15,685,315	203,909,095	41.1003%	56.1943%	21,636	168,793	190,429
3	TOTAL	38,163,482	362,864,448	100.0000%	100.0000%	52,643	300,374	353,017

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 50 AND 51, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 50 AND 51, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF JULY 2017

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CARLTON TO SUPERIOR	24.0	1	3,555	3,555
2	CAPAC TO ST. CLAIR	27.2	1	54,157	54,157
3	FARWELL TO MIDLAND	30.4	1	234,987	234,987
4	GOOSE CREEK TO FARWELL	58.6	1	17	17
5	THIEF RIVER FALLS	74.3	1	5,141	5,141
6	DEWARD TO CHIPPEWA	92.2	2	30,249	60,498
7	CLEARBROOK	120.1	2	6,952	13,904
8	LAMMERS	135.9	2	54,454	108,908
9	SOLWAY	139.3	2	35,110	70,220
10	FARWELL TO MUTTONVILLE	144.6	2	1,941,352	3,882,704
11	BEMIDJI	150.0	2	43,173	86,346
12	FARWELL TO ST. CLAIR	157.5	3	107,185	321,555
13	GOOSE CREEK TO RICHFIELD	158.0	3	592	1,776
14	CASS LAKE	164.9	3	930	2,790
15	DEWARD TO MUTTONVILLE	207.5	3	35,262	105,786
16	COHASSET	212.8	3	6,440	19,320
17	LITTLE BASS	212.8	3	998	2,994
18	DEWARD TO BELLE RIVER MILLS	217.1	3	9	27
19	GRAND RAPIDS NMU	220.2	3	53,549	160,647
20	DEWARD TO ST. CLAIR	220.4	3	3,700	11,100
21	BLACKBERRY	226.5	4	930	3,720
22	CARLTON	283.5	4	1,848,670	7,394,680
23	CLOQUET	283.5	4	237,845	951,380
24	DULUTH	299.3	4	168,163	672,652
25	SUPERIOR	307.5	5	146,131	730,655
26	FORTUNE LAKE TO FARWELL	328.0	5	550,966	2,754,830
27	WATERSMEET	450.5	7	2,012	14,084
28	FORTUNE LAKE	487.7	7	10,722,963	75,060,741
29	SAGOLA	506.6	7	27,000	189,000
30	RAPID RIVER	562.0	8	478,000	3,824,000
31	MANISTIQUE	597.7	8	84,007	672,056
32	ENGADINE	633.9	9	11,121	100,089
33	ST. IGNACE	679.1	10	3,273	32,730
34	RUDYARD	687.9	10	31,900	319,000
35	SAULT SAINT MARIE MICHCON	702.0	10	43,000	430,000
36	PELLSTON	702.2	10	5,900	59,000
37	SAULT SAINT MARIE TCPL	705.0	10	1,500,777	15,007,770
38	ALPINE	736.9	10	808,284	8,082,840
39	DEWARD	752.8	11	473,015	5,203,165
40	FARWELL	815.7	11	290,247	3,192,717
41	CHIPPEWA	845.0	12	1,396,209	16,754,508
42	MIDLAND	846.1	12	1,029,942	12,359,304
43	MUTTONVILLE	960.3	13	1,208,916	15,715,908
44	RATTLE RUN	960.3	13	791,097	10,284,261
45	TRUMBLE ROAD INTERCONNECT	965.0	13	404,680	5,260,840
46	BELLE RIVER MILLS	969.9	13	647,790	8,421,270
47	CHINA TOWNSHIP	971.1	13	521,000	6,773,000
48	ST. CLAIR	973.2	13	12,111,832	157,453,816
49	TOTAL SYSTEM			<u>38,163,482</u>	<u>362,864,448</u>
50		UNITS 1 - 12		22,478,167	158,955,353
51		UNIT 13	1/	15,685,315	203,909,095

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE
GAS VOLUMES UNDER RATE SCHEDULE X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF SEPTEMBER 2017

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	11,251,800	73,309,740	39.3749%	24.5573%	(5,906)	83,161	77,255
2	UNIT - 13	17,324,280	225,215,640	60.6251%	75.4427%	(9,094)	255,479	246,385
3	TOTAL	28,576,080	298,525,380	100.0000%	100.0000%	(15,000)	338,640	323,640

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 338,640 / 298,525,380 = 0.11344%

0

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (15,000) / 28,576,080 = -0.05249%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.11344%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.36128%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	17,324,280
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	235,832
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	19,647 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.11341% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.36128%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.47469%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 235,832
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 19,647

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF SEPTEMBER 2017

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	14,550	14,550
2	BEMIDJI	150.0	2	103,950	207,900
3	CASS LAKE	164.9	3	1,770	5,310
4	FARWELL TO ST. CLAIR	157.5	3	5,311,890	15,935,670
5	DEER RIVER	204.1	3	1,740	5,220
6	COHASSETT	212.7	3	5,100	15,300
7	GRAND RAPIDS	220.2	3	83,130	249,390
8	FLOODWOOD	253.8	4	450	1,800
9	CLOQUET	283.5	4	253,470	1,013,880
10	CARLTON	283.5	4	308,280	1,233,120
11	SUPERIOR	307.5	5	275,310	1,376,550
12	ASHLAND	362.5	5	28,920	144,600
13	IRONWOOD	397.1	6	9,270	55,620
14	WAKEFIELD	407.4	6	4,110	24,660
15	WATERSMEET	450.4	6	17,430	104,580
16	SAGOLA	506.6	7	120,990	846,930
17	RAPID RIVER	562.0	8	261,540	2,092,320
18	MANISTIQUE	597.7	8	11,850	94,800
19	ENGADINE	633.9	9	11,700	105,300
20	ST. IGNACE	679.1	10	8,430	84,300
21	RUDYARD	688.0	10	12,900	129,000
22	SAULT ST MARIE	702.0	10	31,230	312,300
23	PELLSTON	702.2	10	1,020	10,200
24	SAULT ST MARIE	704.9	10	1,573,920	15,739,200
25	PETOSKY	728.4	10	21,120	211,200
26	GAYLORD	739.3	10	18,360	183,600
27	CHIPPEWA	844.7	12	2,258,970	27,107,640
28	MIDLAND	846.1	12	500,400	6,004,800
29	BAUMAN	959.9	13	727,530	9,457,890
30	MUTTONVILLE	960.3	13	2,496,810	32,458,530
31	BELLE RIVER	969.9	13	925,140	12,026,820
32	ST. CLAIR	973.2	13	13,174,800	171,272,400
33	TOTAL SYSTEM			<u>28,576,080</u>	<u>298,525,380</u>
34		UNITS 1 - 12		11,251,800	73,309,740
35		UNIT 13	1/	17,324,280	225,215,640

October
2017

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2017
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.22434%	0.22384%
GREATER THAN 75 UP TO 150 MILES	0.27286%	0.27212%
GREATER THAN 150 UP TO 225 MILES	0.32138%	0.32035%
GREATER THAN 225 UP TO 300 MILES	0.36990%	0.36854%
GREATER THAN 300 UP TO 375 MILES	0.41842%	0.41668%
GREATER THAN 375 UP TO 450 MILES	0.46694%	0.46477%
GREATER THAN 450 UP TO 525 MILES	0.51546%	0.51282%
GREATER THAN 525 UP TO 600 MILES	0.56398%	0.56082%
GREATER THAN 600 UP TO 675 MILES	0.61250%	0.60877%
GREATER THAN 675 UP TO 750 MILES	0.66102%	0.65668%
GREATER THAN 750 UP TO 825 MILES	0.70954%	0.70454%
GREATER THAN 825 UP TO 900 MILES	0.75806%	0.75236%
GREATER THAN 900 UP TO 975 MILES	0.80652%	0.80007%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF OCTOBER 2017

LINE NO.	DESCRIPTION	FUEL & OTHER		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE OCTOBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.07612% 1/	-0.02760% 2/	0.04852%
2	GREATER THAN 75 UP TO 150 MILES	0.15224%	-0.05520%	0.09704%
3	GREATER THAN 150 UP TO 225 MILES	0.22836%	-0.08280%	0.14556%
4	GREATER THAN 225 UP TO 300 MILES	0.30448%	-0.11040%	0.19408%
5	GREATER THAN 300 UP TO 375 MILES	0.38060%	-0.13800%	0.24260%
6	GREATER THAN 375 UP TO 450 MILES	0.45672%	-0.16560%	0.29112%
7	GREATER THAN 450 UP TO 525 MILES	0.53284%	-0.19320%	0.33964%
8	GREATER THAN 525 UP TO 600 MILES	0.60896%	-0.22080%	0.38816%
9	GREATER THAN 600 UP TO 675 MILES	0.68508%	-0.24840%	0.43668%
10	GREATER THAN 675 UP TO 750 MILES	0.76120%	-0.27600%	0.48520%
11	GREATER THAN 750 UP TO 825 MILES	0.83732%	-0.30360%	0.53372%
12	GREATER THAN 825 UP TO 900 MILES	0.91344%	-0.33120%	0.58224%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.98955% 4/	-0.35885% 5/	0.63070%

		L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE OCTOBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.44355% 6/	-0.26773% 7/	0.17582%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

AUGUST 2017

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JUNE 17)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) AUGUST 2017 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	431,890	93,304	(3,248,649)	3,341,953	(2,910,063)	(88,755)
2	L & U	<u>(221,048)</u>	<u>6,364</u>	<u>6,364</u>	<u>0</u>	<u>(221,048)</u>	<u>(84,203)</u>
3	TOTAL	<u>210,842</u>	<u>99,668</u>	<u>(3,242,285)</u> 1/	<u>3,341,953</u>	<u>(3,131,111)</u>	<u>(172,958)</u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 32)

4	(88,755) / 321,529,954 =	-0.02760%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 32)

5	(84,203) / 31,451,143 =	-0.26773%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	-0.02760%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	-0.33120%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	17,623,934
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	(58,370)
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	(4,874) 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	-0.02765% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	-0.33120%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	-0.35885%

1/ SEE AUGUST 2017 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7) X PROJECTED 75-MILE FUEL UNIT PERCENTAGE APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) PROJECTED FUEL & OTHER FOR UNIT 13

(88,755)
71.2565%
(63,244)

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)

(58,370)
(4,874)

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (JULY 2017) IMBALANCE PLUS CURRENT MONTH (AUGUST 2017) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF AUGUST 2017

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,161,465	170,490,316	61.5472%	46.4894%	(136,049)	200,783	64,734
2	UNIT - 13	15,095,333	196,239,329	38.4528%	53.5106%	(84,999)	231,107	146,108
3	TOTAL	39,256,798	366,729,645	100.0000%	100.0000%	(221,048)	431,890	210,842

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 49 AND 50, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 49 AND 50, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF AUGUST 2017

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	FARWELL TO CHIPPEWA	29.3	1	7,587	7,587
2	FARWELL TO MIDLAND	30.4	1	18,125	18,125
3	GOOSE CREEK TO FARWELL	58.6	1	21	21
4	THIEF RIVER FALLS	74.3	1	8,392	8,392
5	CLEARBROOK	120.1	2	8,027	16,054
6	LAMMERS	135.9	2	45,500	91,000
7	SOLWAY	139.3	2	29,285	58,570
8	FARWELL TO MUTTONVILLE	144.6	2	2,435,419	4,870,838
9	BEMIDJI	150.0	2	44,113	88,226
10	FARWELL TO ST. CLAIR	157.5	3	114,351	343,053
11	GOOSE CREEK TO RICHFIELD	158.0	3	448	1,344
12	CASS LAKE	164.9	3	1,240	3,720
13	DEWARD TO RATTLE RUN	207.5	3	1,277	3,831
14	COHASSET	212.8	3	4,861	14,583
15	LITTLE BASS	212.8	3	998	2,994
16	GRAND RAPIDS NMU	220.2	3	27,604	82,812
17	DEWARD TO ST. CLAIR	220.4	3	1,124	3,372
18	BLACKBERRY	226.5	4	775	3,100
19	CARLTON	283.5	4	3,061,644	12,246,576
20	CLOQUET	283.5	4	253,833	1,015,332
21	DULUTH	299.3	4	170,653	682,612
22	SUPERIOR	307.5	5	90,063	450,315
23	CLOW TO ASHLAND	361.8	5	1,725	8,625
24	CLOW TO IRONWOOD	397.4	6	2,145	12,870
25	CLOW TO MARENISCO	422.3	6	2,001	12,006
26	WATERSMEET	450.5	7	880	6,160
27	FORTUNE LAKE	487.7	7	11,151,942	78,063,594
28	SAGOLA	506.6	7	6,000	42,000
29	RAPID RIVER	562.0	8	515,000	4,120,000
30	MANISTIQUE	597.7	8	92,030	736,240
31	ENGADINE	633.9	9	10,263	92,367
32	ST. IGNACE	679.1	10	2,184	21,840
33	RUDYARD	687.9	10	24,800	248,000
34	SAULT SAINT MARIE MICHCON	702.0	10	59,000	590,000
35	PELLSTON	702.2	10	6,200	62,000
36	SAULT SAINT MARIE TCPL	705.0	10	1,597,043	15,970,430
37	ALPINE	736.9	10	568,513	5,685,130
38	DEWARD	752.8	11	522,871	5,751,581
39	FARWELL	815.7	11	227,320	2,500,520
40	CHIPPEWA	845.0	12	2,045,533	24,546,396
41	MIDLAND	846.1	12	1,000,675	12,008,100
42	MUTTONVILLE	960.3	13	837,828	10,891,764
43	RATTLE RUN	960.3	13	819,882	10,658,466
44	TRUMBLE ROAD INTERCONNECT	965.0	13	417,360	5,425,680
45	BELLE RIVER MILLS	969.9	13	329,528	4,283,864
46	CHINA TOWNSHIP	971.1	13	436,000	5,668,000
47	ST. CLAIR	973.2	13	12,254,735	159,311,555
48	TOTAL SYSTEM			<u>39,256,798</u>	<u>366,729,645</u>
49		UNITS 1 - 12		24,161,465	170,490,316
50		UNIT 13	1/	15,095,333	196,239,329

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE
GAS VOLUMES UNDER RATE SCHEDULE X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF OCTOBER 2017

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	13,827,209	92,418,812	43.9641%	28.7435%	61,330	70,348	131,678
2	UNIT - 13	17,623,934	229,111,142	56.0359%	71.2565%	78,170	174,397	252,567
3	TOTAL	31,451,143	321,529,954	100.0000%	100.0000%	139,500	244,745	384,245

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4	244,745 /	321,529,954 =	<u>0.07612%</u>
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DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5	139,500 /	31,451,143 =	<u>0.44355%</u>
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DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.07612%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.91344%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	17,623,934
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	160,984
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	13,413 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.07611% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.91344%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	<u>0.98955%</u>

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 33-34, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)	174,397
LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	<u>160,984</u>
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	<u>13,413</u>

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF OCTOBER 2017

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	32,023	32,023
2	BEMIDJI	150.0	2	152,613	305,226
3	CASS LAKE	164.9	3	4,774	14,322
4	FARWELL TO ST. CLAIR	157.5	3	6,116,083	18,348,249
5	DEER RIVER	204.1	3	4,247	12,741
6	COHASSETT	212.7	3	9,207	27,621
7	GRAND RAPIDS	220.2	3	127,968	383,904
8	FLOODWOOD	253.8	4	1,209	4,836
9	CLOQUET	283.5	4	311,736	1,246,944
10	CARLTON	283.5	4	413,509	1,654,036
11	SUPERIOR	307.5	5	368,869	1,844,345
12	ASHLAND	362.5	5	67,332	336,660
13	IRONWOOD	397.1	6	26,877	161,262
14	WATERSMEET	450.4	6	40,796	244,776
15	SAGOLA	506.6	7	94,860	664,020
16	RAPID RIVER	562.0	8	342,240	2,737,920
17	MANISTIQUE	597.7	8	24,614	196,912
18	ENGADINE	633.9	9	21,731	195,579
19	ST. IGNACE	679.1	10	16,213	162,130
20	RUDYARD	688.0	10	27,435	274,350
21	SAULT ST MARIE	702.0	10	71,300	713,000
22	PELLSTON	702.2	10	2,728	27,280
23	SAULT ST MARIE	704.9	10	1,795,954	17,959,540
24	PETOSKY	728.4	10	5,611	56,110
25	GAYLORD	739.3	10	76,167	761,670
26	CHIPPEWA	844.7	12	3,101,209	37,214,508
27	MIDLAND	846.1	12	569,904	6,838,848
28	BAUMAN	959.9	13	751,657	9,771,541
29	MUTTONVILLE	960.3	13	1,675,147	21,776,911
30	BELLE RIVER	969.9	13	952,258	12,379,354
31	ST. CLAIR	973.2	13	14,244,872	185,183,336 1/
32	TOTAL SYSTEM			<u>31,451,143</u>	<u>321,529,954</u>
33		UNITS 1 - 12		13,827,209	92,418,812
34		UNIT 13 1/		17,623,934	229,111,142

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE GAS VOLUMES UNDER RATE SCHEDULE X-1

November
2017

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2017
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.30697%	0.30603%
GREATER THAN 75 UP TO 150 MILES	0.39116%	0.38964%
GREATER THAN 150 UP TO 225 MILES	0.47535%	0.47310%
GREATER THAN 225 UP TO 300 MILES	0.55954%	0.55643%
GREATER THAN 300 UP TO 375 MILES	0.64373%	0.63961%
GREATER THAN 375 UP TO 450 MILES	0.72792%	0.72266%
GREATER THAN 450 UP TO 525 MILES	0.81211%	0.80557%
GREATER THAN 525 UP TO 600 MILES	0.89630%	0.88834%
GREATER THAN 600 UP TO 675 MILES	0.98049%	0.97097%
GREATER THAN 675 UP TO 750 MILES	1.06468%	1.05346%
GREATER THAN 750 UP TO 825 MILES	1.14887%	1.13582%
GREATER THAN 825 UP TO 900 MILES	1.23306%	1.21804%
GREATER THAN 900 UP TO 975 MILES	1.31721%	1.30009%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF NOVEMBER 2017

LINE NO.	DESCRIPTION	FUEL & OTHER		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE NOVEMBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.06802% 1/	0.01617% 2/	0.08419%
2	GREATER THAN 75 UP TO 150 MILES	0.13604%	0.03234%	0.16838%
3	GREATER THAN 150 UP TO 225 MILES	0.20406%	0.04851%	0.25257%
4	GREATER THAN 225 UP TO 300 MILES	0.27208%	0.06468%	0.33676%
5	GREATER THAN 300 UP TO 375 MILES	0.34010%	0.08085%	0.42095%
6	GREATER THAN 375 UP TO 450 MILES	0.40812%	0.09702%	0.50514%
7	GREATER THAN 450 UP TO 525 MILES	0.47614%	0.11319%	0.58933%
8	GREATER THAN 525 UP TO 600 MILES	0.54416%	0.12936%	0.67352%
9	GREATER THAN 600 UP TO 675 MILES	0.61218%	0.14553%	0.75771%
10	GREATER THAN 675 UP TO 750 MILES	0.68020%	0.16170%	0.84190%
11	GREATER THAN 750 UP TO 825 MILES	0.74822%	0.17787%	0.92609%
12	GREATER THAN 825 UP TO 900 MILES	0.81624%	0.19404%	1.01028%
13	GREATER THAN 900 UP TO 975 MILES 3/	0.88421% 4/	0.21022% 5/	1.09443%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE NOVEMBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	0.34014% 6/	-0.11736% 7/	0.22278%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

SEPTEMBER 2017

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (JULY 17)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) SEPTEMBER 2017 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	410,487	66,025	2,732,554	(2,666,529)	3,077,016	83,477
2	L & U	<u>107,188</u>	<u>52,643</u>	<u>52,643</u>	<u>0</u>	<u>107,188</u>	<u>(56,930)</u>
3	TOTAL	<u><u>517,675</u></u>	<u><u>118,668</u></u>	<u><u>2,785,197</u></u> 1/	<u><u>(2,666,529)</u></u>	<u><u>3,184,204</u></u>	<u><u>26,547</u></u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	83,477 / 516,231,690 =	0.01617%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	(56,930) / 48,509,700 =	-0.11736%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.01617%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.19404%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	33,510,570
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	65,024
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	5,421 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.01618% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.19404%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.21022%

1/ SEE SEPTEMBER 2017 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2)
 PROJECTED FUEL & OTHER FOR UNIT 13

83,477
84,3880%
70,445

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE)	65,024
REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	5,421

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (AUGUST 2017) IMBALANCE PLUS CURRENT MONTH (SEPTEMBER 2017) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF SEPTEMBER 2017

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,891,327	159,060,922	61.2783%	43.7539%	65,683	179,604	245,287
2	UNIT - 13	15,728,780	204,474,140	38.7217%	56.2461%	41,505	230,883	272,388
3	TOTAL	40,620,107	363,535,062	100.0000%	100.0000%	107,188	410,487	517,675

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 57 AND 58, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 57 AND 58, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF SEPTEMBER 2017

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	BELLE RIVER TO ST. CLAIR	3.3	1	23,583	23,583
2	FARWELL TO CHIPPEWA	29.3	1	8,303	8,303
3	FARWELL TO MIDLAND	30.4	1	71,745	71,745
4	GOOSE CREEK TO FARWELL	58.6	1	19	19
5	THIEF RIVER FALLS	74.3	1	8,340	8,340
6	CLEARBROOK	120.1	2	36,030	72,060
7	LAMMERS	135.9	2	35,500	71,000
8	SOLWAY	139.3	2	29,700	59,400
9	FARWELL TO MUTTONVILLE	144.6	2	1,703,842	3,407,684
10	BEMIDJI	150.0	2	76,170	152,340
11	FARWELL TO BELLE RIVER	154.2	3	34,787	104,361
12	FARWELL TO ST. CLAIR	157.5	3	12,290	36,870
13	GOOSE CREEK TO RICHFIELD	158.0	3	537	1,611
14	CASS LAKE	164.9	3	1,500	4,500
15	DEWARD TO MUTTONVILLE	207.5	3	106,605	319,815
16	COHASSET	212.8	3	5,650	16,950
17	LITTLE BASS	212.8	3	9,888	29,664
18	GRAND RAPIDS NMU	220.2	3	98,266	294,798
19	DEWARD TO ST. CLAIR	220.4	3	821	2,463
20	BLACKBERRY	226.5	4	900	3,600
21	CLOW TO CARLTON	282.8	4	3,242	12,968
22	CARLTON	283.5	4	6,350,346	25,401,384
23	CLOQUET	283.5	4	298,510	1,194,040
24	DULUTH	299.3	4	183,490	733,960
25	SUPERIOR	307.5	5	137,730	688,650
26	CLOW TO ASHLAND	361.8	5	1,132	5,660
27	ASHLAND	362.5	5	13,569	67,845
28	CLOW TO IRONWOOD	397.4	6	1,454	8,724
29	IRONWOOD	398.1	6	5,903	35,418
30	CLOW TO MARENISCO	422.3	6	1,328	7,968
31	MARENISCO	423.0	6	1,163	6,978
32	DUCK CREEK	450.5	7	90	630
33	WATERSMEET	450.5	7	2,988	20,916
34	FORTUNE LAKE	487.7	7	10,700,763	74,905,341
35	SAGOLA	506.6	7	43,000	301,000
36	RAPID RIVER	562.0	8	540,000	4,320,000
37	MANISTIQUE	597.7	8	83,084	664,672
38	ENGADINE	633.9	9	12,438	111,942
39	ST. IGNACE	679.1	10	4,368	43,680
40	RUDYARD	687.9	10	39,000	390,000
41	SAULT SAINT MARIE MICHCON	702.0	10	51,000	510,000
42	PELLSTON	702.2	10	6,000	60,000
43	SAULT SAINT MARIE TCPL	705.0	10	1,393,703	13,937,030
44	ALPINE	736.9	10	699,000	6,990,000
45	GAYLORD	739.3	10	37,923	379,230
46	DEWARD	752.8	11	382,875	4,211,625
47	FARWELL	815.7	11	230,869	2,539,559
48	CHIPPEWA	845.0	12	795,126	9,541,512
49	MIDLAND	846.1	12	606,757	7,281,084
50	MUTTONVILLE	960.3	13	905,154	11,767,002
51	RATTLE RUN	960.3	13	745,670	9,693,710
52	TRUMBLE ROAD INTERCONNECT	965.0	13	398,800	5,184,400
53	BELLE RIVER MILLS	969.9	13	700,942	9,112,246
54	CHINA TOWNSHIP	971.1	13	22,500	292,500
55	ST. CLAIR	973.2	13	12,955,714	168,424,282
56	TOTAL SYSTEM			<u>40,620,107</u>	<u>363,535,062</u>
57		UNITS 1 - 12		24,891,327	159,060,922
58		UNIT 13	1/	15,728,780	204,474,140

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE
GAS VOLUMES UNDER RATE SCHEDULE X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF NOVEMBER 2017

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	14,999,130	80,594,280	30.9199%	15.6120%	51,018	54,817	105,835
2	UNIT - 13	33,510,570	435,637,410	69.0801%	84.3880%	113,982	296,303	410,285
3	TOTAL	48,509,700	516,231,690	100.0000%	100.0000%	165,000	351,120	516,120

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 351,120 / 516,231,690 = 0.06802%

0

DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 165,000 / 48,509,700 = 0.34014%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.06802%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.81624%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	33,510,570
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	273,527
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	22,776 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.06797% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.81624%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.88421%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.
 2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 273,527
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 22,776

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF NOVEMBER 2017

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	THIEF RIVER FALLS	74.3	1	75,660	75,660
2	BEMIDJI	150.0	2	210,930	421,860
3	CASS LAKE	164.9	3	9,360	28,080
4	FARWELL TO ST. CLAIR	157.5	3	6,344,700	19,034,100
5	DEER RIVER	204.1	3	7,020	21,060
6	COHASSETT	212.7	3	16,800	50,400
7	GRAND RAPIDS	220.2	3	134,310	402,930
8	FLOODWOOD	253.8	4	2,370	9,480
9	CLOQUET	283.5	4	322,080	1,288,320
10	CARLTON	283.5	4	2,824,080	11,296,320
11	SUPERIOR	307.5	5	413,340	2,066,700
12	ASHLAND	362.5	5	87,690	438,450
13	IRONWOOD	397.1	6	47,910	287,460
14	WAKEFIELD	407.4	6	182,220	1,093,320
15	WATERSMEET	450.4	6	72,900	437,400
16	SAGOLA	506.6	7	126,810	887,670
17	RAPID RIVER	562.0	8	480,150	3,841,200
18	MANISTIQUE	597.7	8	36,330	290,640
19	ENGADINE	633.9	9	33,810	304,290
20	ST. IGNACE	679.1	10	22,110	221,100
21	RUDYARD	688.0	10	34,050	340,500
22	SAULT ST MARIE	702.0	10	110,100	1,101,000
23	PELLSTON	702.2	10	4,530	45,300
24	SAULT ST MARIE	704.9	10	1,994,940	19,949,400
25	PETOSKY	728.4	10	600	6,000
26	GAYLORD	739.3	10	98,160	981,600
27	CHIPPEWA	844.7	12	822,690	9,872,280
28	MIDLAND	846.1	12	483,480	5,801,760
29	BAUMAN	959.9	13	591,000	7,683,000
30	MUTTONVILLE	960.3	13	1,213,650	15,777,450
31	BELLE RIVER	969.9	13	974,280	12,665,640
32	ST. CLAIR	973.2	13	30,731,640	399,511,320
33	TOTAL SYSTEM			<u>48,509,700</u>	<u>516,231,690</u>
34		UNITS 1 - 12		14,999,130	80,594,280
35		UNIT 13	1/	33,510,570	435,637,410

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE GAS VOLUMES UNDER RATE SCHEDULE X-1

December
2017

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

TRANSPORTER'S USE PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2017
 PER DTH 1/

MILES OF HAUL	PRE-NAESB T-USE PERCENTAGE 2/	NAESB T-USE PERCENTAGE 3/
UP TO 75 MILES	0.27971%	0.27893%
GREATER THAN 75 UP TO 150 MILES	0.40053%	0.39893%
GREATER THAN 150 UP TO 225 MILES	0.52135%	0.51865%
GREATER THAN 225 UP TO 300 MILES	0.64217%	0.63807%
GREATER THAN 300 UP TO 375 MILES	0.76299%	0.75721%
GREATER THAN 375 UP TO 450 MILES	0.88381%	0.87607%
GREATER THAN 450 UP TO 525 MILES	1.00463%	0.99464%
GREATER THAN 525 UP TO 600 MILES	1.12545%	1.11292%
GREATER THAN 600 UP TO 675 MILES	1.24627%	1.23093%
GREATER THAN 675 UP TO 750 MILES	1.36709%	1.34865%
GREATER THAN 750 UP TO 825 MILES	1.48791%	1.46610%
GREATER THAN 825 UP TO 900 MILES	1.60873%	1.58326%
GREATER THAN 900 UP TO 975 MILES	1.72955%	1.70015%

1/ The Transporter's Use percentage for "backhaul services" for the month shall be 0.00000%.

2/ Percentage based upon Fuel & Other component (Page 2, Lines 1-13, Col. 4) + L&U component (Page 2, Line 14, Col. 4).

3/ Determined in accordance with NAESB Standard No. 1.3.16

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

FUEL & OTHER, AND L&U PERCENTAGES
 APPLICABLE TO TRANSPORTATION SERVICE
 FOR THE MONTH OF DECEMBER 2017

LINE NO.	DESCRIPTION	FUEL & OTHER		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE DECEMBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)
1	UP TO 75 MILES	0.10957% 1/	0.01125% 2/	0.12082%
2	GREATER THAN 75 UP TO 150 MILES	0.21914%	0.02250%	0.24164%
3	GREATER THAN 150 UP TO 225 MILES	0.32871%	0.03375%	0.36246%
4	GREATER THAN 225 UP TO 300 MILES	0.43828%	0.04500%	0.48328%
5	GREATER THAN 300 UP TO 375 MILES	0.54785%	0.05625%	0.60410%
6	GREATER THAN 375 UP TO 450 MILES	0.65742%	0.06750%	0.72492%
7	GREATER THAN 450 UP TO 525 MILES	0.76699%	0.07875%	0.84574%
8	GREATER THAN 525 UP TO 600 MILES	0.87656%	0.09000%	0.96656%
9	GREATER THAN 600 UP TO 675 MILES	0.98613%	0.10125%	1.08738%
10	GREATER THAN 675 UP TO 750 MILES	1.09570%	0.11250%	1.20820%
11	GREATER THAN 750 UP TO 825 MILES	1.20527%	0.12375%	1.32902%
12	GREATER THAN 825 UP TO 900 MILES	1.31484%	0.13500%	1.44984%
13	GREATER THAN 900 UP TO 975 MILES 3/	1.42444% 4/	0.14622% 5/	1.57066%

	DESCRIPTION	L & U		TOTAL (COL. 2 + COL. 3)
		PROJECTED PERCENTAGE DECEMBER '17	PRIOR PERIOD CORRECTION PERCENTAGE	
14	ALL SERVICES	-0.06837% 6/	0.22726% 7/	0.15889%

1/ Page 6, Line 4, Column 4.

2/ Page 3, Line 4, Column 4.

3/ Reflecting Phantom-Miles for X-1 per Opinion No. 51.

4/ Page 6, Line 14, Column 4.

5/ Page 3, Line 14, Column 4.

6/ Page 6, Line 5, Column 4.

7/ Page 3, Line 5, Column 4.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

CALCULATION OF UNDER/(OVER) RECOVERY OF ACTUAL TRANSPORTER'S USE AND DETERMINATION OF CORRECTION PERCENTAGES

OCTOBER 2017

LINE NO.	PARTICULARS	ACTUAL TRANSPORTER'S USE (DTH) (PAGE 4)	TRANSPORTER'S USE DTH PROVIDED	MAKE-UP FOR PRIOR PERIOD (AUGUST 17)	NET TRANSPORTER'S USE PROVIDED BY SHIPPERS (DTH) (COL. 3 - COL. 4)	UNDER/(OVER) RECOVERY (DTH) OCTOBER 2017 (COL. 2 - COL. 5)	AVERAGE IMBALANCE
	(COL. 1)	(COL. 2)	(COL. 3)	(COL. 4)	(COL. 5)	(COL. 6)	(COL. 7)
1	FUEL & OTHER	438,822	483,436	(2,910,063)	3,393,499	(2,954,677)	61,170
2	L & U	<u>140,129</u>	<u>(221,048)</u>	<u>(221,048)</u>	<u>0</u>	<u>140,129</u>	<u>123,659</u>
3	TOTAL	<u><u>578,951</u></u>	<u><u>262,388</u></u>	<u><u>(3,131,111)</u></u> 1/	<u><u>3,393,499</u></u>	<u><u>(2,814,548)</u></u>	<u><u>184,829</u></u> 4/

FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:

TOTAL FUEL & OTHER (COL. 7, LINE 1)/TOTAL DTH UNITS (PAGE 7, COL. 5, LINE 33)

4	61,170 / 543,854,979 =	0.01125%
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L & U CORRECTION PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 13:

TOTAL L & U (COL. 7, LINE 2)/TOTAL DTH'S (PAGE 7, COL. 4, LINE 33)

5	123,659 / 54,413,494 =	0.22726%
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FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER CORRECTION PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12 (LINE 4)	0.01125%
7	UNITS OF HAUL	12
8	FUEL & OTHER CORRECTION PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	0.13500%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (PAGE 6, LINE 2, COL. 2)	34,820,037
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	47,007
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	3,906 2/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.01122% 3/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	0.13500%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	0.14622%

1/ SEE OCTOBER 2017 REPORT, PAGE 3, COLUMN 6, LINE 3.

2/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 1, COL. 7)
 X PROJECTED 75-MILE FUEL UNIT PERCENTAGE
 APPLICABLE TO UNIT 13 (PAGE 6, COL. 5, LINE 2) 83.2318%
 PROJECTED FUEL & OTHER FOR UNIT 13 50,913

FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 47,007
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 3,906

3/ ADJUSTED PER OPINION NO. 51 TO ACCOUNT FOR PHANTOM-MILES.

4/ REFLECTS AVERAGE UNDER/(OVER) RECOVERY IMBALANCE AMOUNT ATTRIBUTABLE TO FUEL & OTHER AND L&U COMPONENTS BASED ON PRIOR MONTH (SEPTEMBER 2017) IMBALANCE PLUS CURRENT MONTH (OCTOBER 2017) IMBALANCE.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

ALLOCATION OF ACTUAL TRANSPORTER'S USE
FOR THE MONTH OF OCTOBER 2017

LINE NO.	PARTICULARS (COL. 1)	ACTUAL DTH'S 1/ (COL. 2)	ACTUAL DTH UNITS 2/ (COL. 3)	PERCENTAGE		ALLOCATED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	24,557,279	151,737,893	57.6320%	39.2666%	80,759	172,310	253,069
2	UNIT - 13	18,053,244	234,692,172	42.3680%	60.7334%	59,370	266,512	325,882
3	TOTAL	42,610,523	386,430,065	100.0000%	100.0000%	140,129	438,822	578,951

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 58 AND 59, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 5, LINES 58 AND 59, COL. 5.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
ACTUAL OPERATION FOR THE MONTH OF OCTOBER 2017

LINE NO	DELIVERY POINTS (COL.1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	SOUTH CHESTER TO DEWARD	4.7	1	654	654
2	FARWELL TO CHIPPEWA	29.3	1	3,962	3,962
3	FARWELL TO MIDLAND	30.4	1	83,406	83,406
4	GOOSE CREEK TO FARWELL	58.6	1	2	2
5	SOUTH CHESTER TO FARWELL	67.6	1	313,197	313,197
6	CHIPPEWA	74.3	1	11,893	11,893
7	DEWARD TO CHIPPEWA	92.2	2	13,300	26,600
8	CLEARBROOK	120.1	2	30,105	60,210
9	LAMMERS	135.9	2	38,300	76,600
10	SOLWAY	139.3	2	31,175	62,350
11	FARWELL TO MUTTONVILLE	144.6	2	1,065,192	2,130,384
12	FARWELL TO TRUMBLE ROAD INTERCONNECT	149.3	2	7,647	15,294
13	BEMIDJI	150.0	2	164,599	329,198
14	FARWELL TO BELLE RIVER	154.2	3	468,358	1,405,074
15	FARWELL TO ST. CLAIR	157.5	3	87,000	261,000
16	GOOSE CREEK TO RICHFIELD	158.0	3	578	1,734
17	CASS LAKE	164.9	3	4,650	13,950
18	DEWARD TO MUTTONVILLE	207.5	3	42,033	126,099
19	SOUTH CHESTER TO MUTTONVILLE	212.2	3	131,149	393,447
20	COHASSET	212.8	3	6,598	19,794
21	LITTLE BASS	212.8	3	6,776	20,328
22	GRAND RAPIDS NMU	220.2	3	26,017	78,051
23	DEWARD TO ST. CLAIR	220.4	3	6,490	19,470
24	BLACKBERRY	226.5	4	2,480	9,920
25	CARLTON	283.5	4	8,262,338	33,049,352
26	CLOQUET	283.5	4	294,254	1,177,016
27	DULUTH	299.3	4	320,273	1,281,092
28	SUPERIOR	307.5	5	153,353	766,765
29	FORTUNE LAKE TO FARWELL	328.0	5	365,352	1,826,760
30	ASHLAND	362.5	5	28,396	141,980
31	IRONWOOD	398.1	6	22,165	132,990
32	MARENISCO	423.0	6	2,418	14,508
33	DUCK CREEK	450.5	7	186	1,302
34	WATERSMEET	450.5	7	7,500	52,500
35	FORTUNE LAKE	487.7	7	6,896,115	48,272,805
36	SAGOLA	506.6	7	234,000	1,638,000
37	RAPID RIVER	562.0	8	471,366	3,770,928
38	MANISTIQUE	597.7	8	101,000	808,000
39	ENGADINE	633.9	9	16,831	151,479
40	ST. IGNACE	679.1	10	9,112	91,120
41	RUDYARD	687.9	10	37,500	375,000
42	SAULT SAINT MARIE MICHCON	702.0	10	54,000	540,000
43	PELLSTON	702.2	10	6,900	69,000
44	SAULT SAINT MARIE TCPL	705.0	10	1,382,536	13,825,360
45	ALPINE	736.9	10	485,000	4,850,000
46	GAYLORD	739.3	10	3,363	33,630
47	DEWARD	752.8	11	342,621	3,768,831
48	FARWELL	815.7	11	544,810	5,992,910
49	CHIPPEWA	845.0	12	1,080,255	12,963,060
50	MIDLAND	846.1	12	890,074	10,680,888
51	MUTTONVILLE	960.3	13	285,692	3,713,996
52	RATTLE RUN	960.3	13	706,490	9,184,370
53	TRUMBLE ROAD INTERCONNECT	965.0	13	325,806	4,235,478
54	BELLE RIVER MILLS	969.9	13	2,609,334	33,921,342
55	CHINA TOWNSHIP	971.1	13	60,000	780,000
56	ST. CLAIR	973.2	13	14,065,922	182,856,986 1/
57	TOTAL SYSTEM			<u>42,610,523</u>	<u>386,430,065</u>
58		UNITS 1 - 12		24,557,279	151,737,893
59		UNIT 13	1/	18,053,244	234,692,172

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE
GAS VOLUMES UNDER RATE SCHEDULE X-1

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 ALLOCATION OF TRANSPORTER'S USE
 AND DETERMINATION OF TRANSPORTER'S USE PERCENTAGES
 FOR THE MONTH OF DECEMBER 2017

LINE NO.	PARTICULARS (COL. 1)	PROJECTED DTH'S 1/ (COL. 2)	PROJECTED DTH UNITS 2/ (COL. 3)	PERCENTAGE		PROJECTED TRANSPORTER'S USE		TOTAL TRANSPORTER'S USE (COL. 8)
				DTH (COL. 4)	DTH-UNITS (COL. 5)	L&U (COL. 6)	FUEL & OTHER (COL. 7)	
1	UNITS - 1 THROUGH 12	19,593,457	91,194,498	36.0085%	16.7682%	(13,395)	99,924	86,529
2	UNIT - 13	34,820,037	452,660,481	63.9915%	83.2318%	(23,805)	495,989	472,184
3	TOTAL	54,413,494	543,854,979	100.0000%	100.0000%	(37,200)	595,913	558,713

DETERMINATION OF AVERAGE FUEL & OTHER PERCENTAGE APPLICABLE TO EACH OF UNITS 1 THROUGH 12:
 TOTAL FUEL & OTHER REQUIREMENTS (COL. 7, LINE 3)/TOTAL DTH UNITS (COL. 3, LINE 3)

4 595,913 / 543,854,979 = 0.10957%

0
DETERMINATION OF L & U PERCENTAGE APPLICABLE TO UNITS 1 -13:
 TOTAL L & U (COL. 6, LINE 3)/TOTAL DTH'S (COL. 2, LINE 3)

5 (37,200) / 54,413,494 = -0.06837%

DETERMINATION OF FUEL & OTHER PERCENTAGE APPLICABLE TO UNIT 13:

6	TOTAL FUEL & OTHER PERCENTAGE APPLICABLE TO UNITS 1 THROUGH 12 (LINE 4)	0.10957%
7	UNITS OF HAUL	12
8	FUEL & OTHER PERCENTAGE THROUGH UNIT 12 (LINE 6 X LINE 7)	1.31484%
9	VOLUME TRANSPORTED BEYOND 12 UNITS (LINE 2, COL. 2)	34,820,037
10	FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 8 X LINE 9)	457,828
11	REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13	38,161 3/
12	PERCENT FOR UNIT 13 (LINE 11 / LINE 9)	0.10960% 4/
13	FUEL & OTHER PERCENT THROUGH UNIT 12 (LINE 8)	1.31484%
14	FUEL & OTHER PERCENT FOR UNIT 13 (LINE 12 +13)	1.42444%

1/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 4.

2/ BASED ON VOLUMETRIC DATA CONTAINED ON PAGE 7, LINES 34-35, COL. 5.

3/ FUEL & OTHER ALLOCATED TO THROUGHPUT THRU 13 UNITS (LINE 2, COL. 7)
 LESS: FUEL & OTHER COLLECTED THROUGH FIRST 12 UNITS OF HAUL (LINE 10 ABOVE) 457,828
 REMAINING FUEL & OTHER TO BE COLLECTED IN UNIT 13 38,161

4/ RECOGNIZING PHANTOM-MILES RELATED TO EXCHANGE GAS VOLUMES PER OPINION NO. 51.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
PROJECTED OPERATION FOR THE MONTH OF DECEMBER 2017

LINE NO	DELIVERY POINTS (COL. 1)	MILES OF HAUL (COL. 2)	75-MILE UNITS (COL. 3)	DTH (COL. 4)	DTH-UNITS (COL. 5)
1	CLOW	0.7	1	122,171	122,171
2	THIEF RIVER FALLS	74.3	1	101,060	101,060
3	BEMIDJI	150.0	2	284,704	569,408
4	CASS LAKE	164.9	3	14,229	42,687
5	FARWELL TO ST. CLAIR	157.5	3	8,932,340	26,797,020
6	DEER RIVER	204.1	3	10,447	31,341
7	COHASSETT	212.7	3	25,141	75,423
8	GRAND RAPIDS	220.2	3	222,456	667,368
9	FLOODWOOD	253.8	4	3,162	12,648
10	CLOQUET	283.5	4	414,284	1,657,136
11	CARLTON	283.5	4	4,763,460	19,053,840
12	SUPERIOR	307.5	5	471,045	2,355,225
13	ASHLAND	362.5	5	98,580	492,900
14	IRONWOOD	397.1	6	68,479	410,874
15	WAKEFIELD	407.4	6	57,784	346,704
16	WATERSMEET	450.4	6	127,751	766,506
17	SAGOLA	506.6	7	161,200	1,128,400
18	RAPID RIVER	562.0	8	583,947	4,671,576
19	MANISTIQUE	597.7	8	57,629	461,032
20	ENGADINE	633.9	9	44,547	400,923
21	ST. IGNACE	679.1	10	30,349	303,490
22	RUDYARD	688.0	10	42,811	428,110
23	SAULT ST MARIE	702.0	10	151,311	1,513,110
24	PELLSTON	702.2	10	6,758	67,580
25	SAULT ST MARIE	704.9	10	2,271,773	22,717,730
26	PETOSKY	728.4	10	3,596	35,960
27	GAYLORD	739.3	10	152,520	1,525,200
28	CHIPPEWA	844.7	12	252,867	3,034,404
29	MIDLAND	846.1	12	117,056	1,404,672
30	BAUMAN	959.9	13	547,956	7,123,428
31	MUTTONVILLE	960.3	13	1,972,902	25,647,726
32	ST. CLAIR	973.2	13	32,299,179	419,889,327
33	TOTAL SYSTEM			<u>54,413,494</u>	<u>543,854,979</u>
34		UNITS 1 - 12		19,593,457	91,194,498
35		UNIT 13	1/	34,820,037	452,660,481

1/ RECOGNIZING PHANTOM MILES RELATED TO EXCHANGE GAS VOLUMES UNDER RATE SCHEDULE X-1