



September 29, 2017

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Great Lakes Gas Transmission Limited Partnership
700 Louisiana Street, Suite 700
Houston, TX 77002-2700

John A. Roscher
Director, Rates & Tariffs

tel 832.320.5675
fax 832.320.6675
email John_Roscher@TransCanada.com
web www.gligt.com

RE: Great Lakes Gas Transmission Limited Partnership
Motion to Place Interim and Replacement Tariff Sections Into Effect
Docket No. RP17-598-_____

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ Rule 212 of the Commission’s Rules of Practice and Procedure,² and the April 26, 2017, Order Accepting and Suspending Filing, Subject to Refund, and Establishing Hearing and Settlement Judge Procedures in Docket No. RP17-598-000 issued by the Commission’s Office of Energy Marketing Regulation acting pursuant to delegated authority (“Suspension Order”),³ Great Lakes Gas Transmission Limited Partnership (“Great Lakes”) hereby submits as part of its FERC Gas Tariff, Third Revised Volume No. 1 (“Tariff”) this Type 580⁴ motion to place interim tariff sections and rates, included herein as Appendix A, into effect on October 1, 2017, pursuant to Commission regulation 375.307(a)(7)(v).⁵

Correspondence

¹ 18 C.F.R. Part 154 (2017).

² 18 C.F.R. § 385.212 (2017) (“Rule 212”).

³ *Great Lakes Gas Transmission Limited Partnership*, 159 FERC ¶ 62,089 (2017).

⁴ Type of Filing Code 580 – Compliance Filing, pursuant to the Commission’s Order No. 714. *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

⁵ Contemporaneously, Great Lakes has submitted a separate Type 610 motion in Docket No. RP17-598-000, moving suspended tariff sections into effect. It should be noted that ANR Pipeline Company used this same 610 & 580 motion process in Docket No. RP16-440-000. ANR’s motions were submitted on July 29, 2016 and were approved.

The names, titles and mailing address of the persons to whom correspondence and communications concerning this filing should be directed are as follows:

Richard Bralow *
Legal Counsel
Great Lakes Gas Transmission
Limited Partnership
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5177
richard_bralow@transcanada.com

John A. Roscher
Director, Rates & Tariffs
Joan F. Collins *
Manager, Tariffs and Compliance
Great Lakes Gas Transmission
Limited Partnership
700 Louisiana Street, Suite 700
Houston, Texas 77002-2700
Tel. (832) 320-5651

* Persons designated for official service pursuant to Rule 2010.

Statement of Nature, Reasons and Basis for Proposed Changes

On March 31, 2017, in Docket No. RP17-598-000, Great Lakes filed revised tariff sections pursuant to Section 4 of the NGA to implement a general rate case and propose certain changes to the General Terms and Conditions of the Tariff (“Rate Case Filing”). By its Suspension Order, the Commission accepted and suspended Great Lakes’ tariff sections to become effective, upon motion, October 1, 2017, subject to refund and conditions and the outcome of an evidentiary hearing, which was held in abeyance in lieu of the Chief Administrative Law Judge appointing a settlement judge to assist the parties in trying to reach settlement before beginning hearing procedures.⁶

On September 14, 2017, Great Lakes and all participants in this proceeding reached an agreement in principle to resolve all issues in this proceeding (the “Settlement in Principle”). As a result, Great Lakes is proposing a management adjustment to its Filed Rates in this proceeding equal to the lower of either current rates or Great Lakes’ Filed Rates (“Management-Adjusted Rates”). These Management-Adjusted Rates, which generally reflect a significant reduction from the Filed Rates,⁷ are reflected in the tariff sections listed in Appendix A, to be effective October 1, 2017. Additionally, certain tariff sections accepted by the Commission in its

⁶ Suspension Order, pp. 2 – 3.

⁷ It should be noted that the East-to-East Filed Rate represents a reduction from current rates and as a result the East-to-East Filed Rate will simply remain in effect.

Suspension Order to become effective October 1, 2017, have been revised in the instant filing consistent with the terms of the Settlement in Principle.⁸

Motion to Place Tariff Records into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, Great Lakes hereby moves the tariff sections included herein as Appendix A into effect October 1, 2017. Great Lakes requests the Commission grant any waivers necessary for the "substitute" tariff sections to become effective.

Other Filings Which May Affect this Proceeding

There are no other filings before the Commission that may significantly affect the changes proposed herein.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, Great Lakes is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A clean version of the substitute tariff sections (Appendix A); and
- 3) A marked version of the substitute tariff sections (Appendix B).

Certificate of Service

As required by Section 154.7(b) and 154.208 of the Commission's regulations, copies of this filing are being served on all of Great Lakes' existing customers and upon interested state

⁸ Specifically, the instant filing reflects, in addition to rate changes, the following tariff modifications -

- Section 4.1 (footnote 6) and Section 4.3 (footnote 3) eliminate the reference to seasonal rates for Market Center Services under Rate Schedule MC.
- Section 4.4 reinstates First Day and Subsequent Day Fees and eliminates footnote 2 concerning seasonal rates for Market Center Services.
- Section 5.5.4.1 reinstates maximum and minimum rate(s).
- Section 5.5.4.2 reinstates provisions to for First Day and Subsequent Day charges.

regulatory agencies. A copy of this letter, together with other attachments, is available during regular business hours for public inspection at Great Lakes' principal place of business.

Pursuant to Section 385.2005 and Section 385.2011(c)(5), the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Any questions regarding this filing may be directed to Joan Collins at (832) 320-5651.

Respectfully submitted,

Great Lakes Gas Transmission Limited Partnership

/s/ Richard Bralow
Richard Bralow
Legal Counsel

Enclosures

Appendix A

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Clean Tariff

Tariff Section	Version
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	v.4.1.0
4.3 - Statement of Rates, Rate Schedule IT	v.3.1.0
4.4 - Statement of Rates, Rate Schedule MC	v.3.1.0
5.5.4.1 - Rate Schedule MC, Rates	v.2.1.0
5.5.4.2 - Rate Schedule MC, Park and Loan Charges	v.2.1.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
Receipts in Western Zone - -----			
Reservation Fee	\$3.849	\$6.411	\$11.442
Utilization Fee	0.00394	0.00745	0.01307
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.12654	0.21076	0.37617
Receipts in Central Zone - -----			
Reservation Fee	\$6.411	\$3.307	\$8.338
Utilization Fee	0.00745	0.00351	0.00912
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.21076	0.10872	0.27413
Receipts in Eastern Zone - -----			
Reservation Fee	\$11.442	\$8.338	\$3.572
Utilization Fee	0.01307	0.00912	0.00478
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.37617	0.27413	0.11744

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm ("STF") service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00394	0.00745	0.01307
Receipts in Central Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00351	0.00912
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00000	0.00478

 1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.

2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.

3/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
Open Access Rates
Market Center Services
Rate Schedule MC (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
First Day Fee	\$0.38924	\$0.00000
Subsequent Day Fee	\$0.07785	\$0.00000

1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule MC.

5.5.4.1 Rates.

The maximum and minimum rates for services under this Rate Schedule MC are listed in Section 4.4 of Transporter's FERC Gas Tariff, Third Revised Volume No. 1. Transporter may adjust, in its sole discretion, and not on an unduly discriminatory basis, the rates charged for any day. Except as permitted by Section 5.5.4.5, Negotiated Rates, the adjusted rate(s) shall not exceed the applicable maximum rate(s), nor shall they be less than the minimum rate(s), set forth in Section 4.4. Transporter shall have the right to charge the maximum rate at any time as a condition for new service or for continuation of service under an existing Agreement, unless otherwise provided by the Agreement.

5.5.4.2 Park and Loan Charges.

- (A) The monthly charges for Parking Service shall be the sum of the following:
- (1) The product of (a) the quantities of Gas received by Transporter on any Day during the Month that Gas is received for Parking Service and (b) the applicable First Day Fee as listed in Section 4.4 of Transporter's FERC Gas Tariff, or as otherwise mutually agreed between Transporter and Shipper; and
 - (2) the product of (a) the quantities of Gas parked on the Transporter's system on each Day of the Month, excluding the days on which Shipper parks and subsequently removes such Gas from Transporter's system, and (b) the applicable Subsequent Day Fee.
- (B) The monthly charges for Loan Service shall be the sum of the following:
- (1) The product of (a) the quantities of Gas loaned to Shipper by Transporter on any Day during the Month that Gas is loaned to Shipper for Loan Service and (b) the applicable First Day Fee as listed in Section 4.4 of Transporter's FERC Gas Tariff, or as otherwise mutually agreed between Transporter and Shipper; and
 - (2) the product of (a) the quantities of loaned Gas retained by Shipper on each Day of the Month, excluding the days on which Shipper is first loaned such Gas and subsequently returns it, and (b) the applicable Subsequent Day Fee.
- (C) If on a given Day Transporter is unable to schedule a Shipper's nomination that would have reduced Shipper's outstanding Park and/or Loan balance on a given day, solely for the purpose of assessing a Subsequent Day charge under Sections 5.5.4.2(A)(2) and/or 5.5.4.2(B)(2) above, Shipper shall not be charged a Subsequent Day Fee for the quantity of Gas Transporter was unable to schedule in response to Shipper's nomination.

Appendix B

Great Lakes Gas Transmission Limited Partnership FERC Gas Tariff, Third Revised Volume No. 1

Marked Tariff

Tariff Section	Version
4.1 - Statement of Rates, Rate Schedules FT, LFT & EFT	v.4.1.0
4.3 - Statement of Rates, Rate Schedule IT	v.3.1.0
4.4 - Statement of Rates, Rate Schedule MC	v.3.1.0
5.5.4.1 - Rate Schedule MC, Rates	v.2.1.0
5.5.4.2 - Rate Schedule MC, Park and Loan Charges	v.2.1.0

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Firm Transportation Service
 Rate Schedule FT 6/

	Western Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Central Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)	Eastern Zone 1/ 2/ 3/ Deliveries ----- (Rates per Dth)
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Receipts in Western Zone -

Reservation Fee	\$7.0683.849	\$12.5326.411	\$14.96611.442
Utilization Fee	0.00894394	0.018860745	0.023641307
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.2323712654	0.4120121076	0.4920337617

Receipts in Central Zone -

Reservation Fee	\$12.5326.411	\$6.6023.307	\$9.0368.338
Utilization Fee	0.018860745	0.0099200351	0.0147000912
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.4120121076	0.2170510872	0.2970727413

Receipts in Eastern Zone -

Reservation Fee	\$14.96611.442	\$9.0368.338	\$3.572
Utilization Fee	0.0236401307	0.0147000912	0.00478
Max. Volumetric Rate at 100% L.F. 4/ 5/	0.4920337617	0.2970727413	0.11744

Limited Firm Transportation Service
 Rate Schedule LFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule LFT except that the maximum Reservation Fee shall be adjusted to reflect the appropriate number of Days that Service shall be available utilizing the following formula, rounded to 3 decimal places: $LFT = FT \times ((TD - UD)/TD)$ where:

- LFT = LFT Reservation Fee
- FT = Applicable FT Reservation Fee
- TD = Number of Days during Agreement Term
- UD = Number of Unavailable Days

Expedited Firm Transportation Service
Rate Schedule EFT 1/ 2/ 3/ 4/ 5/ 6/

The rates shown above for Service under Rate Schedule FT shall also be applicable to Service under Rate Schedule EFT except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places: $EFT = FT \times (24/EPF)$ where:

EFT = EFT Reservation Fee
FT = Applicable FT Reservation Fee
24 = Number of Hours in a Gas Day
EPF = MDQ/MHQ

- 1/ Pursuant to Section 5.1.5 paragraph 2 of Rate Schedules FT, Section 5.2.5 paragraph 2 of Rate Schedule EFT, and Section 5.3.5 paragraph 2 of Rate Schedule LFT, Shipper shall pay, in addition to the rate specified for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.
- 2/ The minimum charge for Reservation Fees, backhauls and/or exchange transportation shall be \$0.00 per Dth.
- 3/ In addition, Shipper shall pay the 100% load factor rate for the service outside the zones for which a Reservation Fee or Volumetric Rate is paid.
- 4/ In addition to the Volumetric Rate, the Utilization Fee is applicable to all services.
- 5/ 100% load factor rate is calculated as: $(\text{Reservation Fee} \times 12)/365$, rounded to 5 decimal places.
- 6/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT, ~~and Market Center Services under Rate Schedule MC~~. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1-(P/O) \times (M-1)$ where:
P=Peak Months
O=Off-Peak Months (Equal to 12-P)
M=Multiplier for Peak Months

Transporter’s seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter’s Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP

Open Access Rates
 Interruptible Transportation Service
 Rate Schedule IT

 (Rates Per Dth)

	Western Zone Deliveries 1/ 2/ -----	Central Zone Deliveries 1/ 2/ -----	Eastern Zone Deliveries 1/ 2/ -----
Receipts in Western Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.0089400394	0.0188600745	0.0236401307
Receipts in Central Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.0099200351	0.0147000912
Receipts in Eastern Zone - -----			
Utilization Fee - Maximum	(3)	(3)	(3)
- Minimum	0.00000	0.00000	0.00478

1/ Pursuant to Section 5.4.5 paragraph 2 of Rate Schedule IT, Shipper shall pay, in addition to the specified rate for this service, an ACA charge set forth in Section 4.6 of this FERC Gas Tariff.

2/ The minimum charge for backhauls and/or exchange transportation shall be \$0.00 per Dth.

3/ Seasonal recourse rates apply to short-term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple-year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT, ~~and Market Center Services under Rate Schedule MC~~. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12-month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to 1-(P/O) x (M-1) where:

P=Peak Months

O=Off-Peak Months (Equal to 12-P)

M=Multiplier for Peak Months

Transporter's seasonal recourse rate elections and resulting peak and off-peak rates shall be posted under the Informational Postings section of Transporter's Internet website.

GREAT LAKES GAS TRANSMISSION LIMITED PARTNERSHIP
 Open Access Rates
 Market Center Services
 Rate Schedule MC (Rates Per Dth) 1/

	Maximum -----	Minimum -----
PARK and LOAN		
<u>Daily First Day Fee</u>	<u>(2)\$0.38924</u>	<u>\$0.00000</u>
<u>Subsequent Day Fee</u>	<u>\$0.07785</u>	<u>\$0.00000</u>

 1/ An ACA charge set forth in Section 4.6 of this FERC Gas Tariff shall not be assessed on any transaction under Rate Schedule MC.

~~2/ Seasonal recourse rates apply to short term firm (“STF”) service (i.e., firm service that has a term of less than one year and that does not include multiple year seasonal service) under Rate Schedule FT and rate schedules that are based upon Rate Schedule FT rates, in addition to interruptible transportation service under Rate Schedule IT, and Market Center Services under Rate Schedule MC. On or before February 15 of each year, Great Lakes shall identify the number of peak months (from zero to five) for the upcoming 12 month period beginning April 1, identify the months to which peak rates apply; and set the peak rate multiplier from one up to a maximum of 1.4. Peak rates will be set by multiplying the applicable firm reservation charge (or reservation component) by the peak multiplier. The remaining off-peak months will have a multiplier equal to $1 - (P/O) \times (M - 1)$ where:~~

~~P=Peak Months~~

~~O=Off Peak Months (Equal to 12-P)~~

~~M=Multiplier for Peak Months~~

~~Transporter’s seasonal recourse rate elections and resulting peak and off peak rates shall be posted under the Informational Postings section of Transporter’s Internet website.~~

5.5.4.1 Rates.

The maximum and minimum rates for services under this Rate Schedule MC are listed in Section 4.4 of Transporter's FERC Gas Tariff, Third Revised Volume No. 1. Transporter may adjust, in its sole discretion, and not on an unduly discriminatory basis, the rates charged for any day. Except as permitted by Section 5.5.4.5, Negotiated Rates, the adjusted rate(s) shall not exceed the applicable maximum rate(s), nor shall they be less than the minimum rate(s), set forth in Section 4.4. Transporter shall have the right to charge the maximum rate at any time as a condition for new service or for continuation of service under an existing Agreement, unless otherwise provided by the Agreement.

5.5.4.2 Park and Loan Charges.

(A) ~~(A)~~—The monthly charges for Parking Service shall be the sum of the following:

(1) ~~The~~ product of (a) the quantities of Gas received by Transporter on any Day during the Month that Gas is received for Parking Service and (b) the applicable ~~Daily~~First Day Fee as listed in Section 4.4 of Transporter's FERC Gas Tariff, or as otherwise mutually agreed between Transporter and Shipper; ~~and~~

(2) ~~the product of (a) the quantities of Gas parked on the Transporter's system on each Day of the Month, excluding the days on which Shipper parks and subsequently removes such Gas from Transporter's system, and (b) the applicable Subsequent Day Fee.~~

(B) The monthly charges for Loan Service shall be the sum of the following:

(1) ~~The~~ product of (a) the quantities of Gas loaned to Shipper by Transporter on any Day during the Month that Gas is loaned to Shipper for Loan Service and (b) the applicable ~~Daily~~First Day Fee as listed in Section 4.4 of Transporter's FERC Gas Tariff, or as otherwise mutually agreed between Transporter and Shipper; ~~and~~

(2) ~~the product of (a) the quantities of loaned Gas retained by Shipper on each Day of the Month, excluding the days on which Shipper is first loaned such Gas and subsequently returns it, and (b) the applicable Subsequent Day Fee.~~

(C) If on a given Day Transporter is unable to schedule a Shipper's nomination that would have reduced Shipper's outstanding Park and/or Loan balance on a given day, solely for the purpose of assessing a ~~Daily~~Fee~~Subsequent Day charge~~ under Sections 5.5.4.2(A)(2) and/or 5.5.4.2(B)(2) above, Shipper shall not be charged a ~~Daily~~Subsequent Day Fee for the quantity of Gas Transporter was unable to schedule in response to Shipper's nomination.