

Transactional Reporting - Firm

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TSP Name: Great Lakes Gas Transmission
 TSP: 046077343

Amend Rptg Desc: All Data

Posting Date: 03/24/18
 Posting Time: 06:00pm

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
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Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date
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02/28/2018 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	None	FT19176	03/01/18	03/31/18	25,000	11601	FARWELL	11772	ST. CLAIR
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3	N	N	1	1	FT	K	MO	03/01/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.964	RES	3.964										
0.00540	COM	0.00540										

02/28/2018 06:00pm	N	832703297	KOCH ENERGY SERVICES, LLC	None	FT19165	03/01/18	03/31/18	40,000	11601	FARWELL	11772	ST. CLAIR
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3	N	N	1	1	FT	K	MO	03/01/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.194	RES	3.964										
0.00540	COM	0.00540										

Terms/Notes: SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$3.194 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE. SHIPPER AND TRANSPORTER AGREE THAT THE ABOVE-DESCRIBED RESERVATION FEE ALSO SHALL APPLY FOR SERVICE UNDER THIS AGREEMENT FROM AND/OR TO SECONDARY POINTS WITHIN THE PATH OF PRIMARY RECEIPT AND DELIVERY POINTS LISTED ON APPENDIX A, EXCEPT FOR ALPINE.

02/28/2018 06:00pm	N	179989231	DTE ENERGY TRADING, INC.	None	FT19180	03/01/18	03/31/18	9,552	33975	EMERSON	11597	SAULT STE. MARIE TCPL
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3	N	N	1	1	FT	K	MO	03/01/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
4.399	RES	4.399										
0.00674	COM	0.00674										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
02/28/2018 06:00pm	N	038714783	CASTLETON COMMODITIES MERCHANT TRADING L.P	None	FT19154	03/01/18	03/31/18	30,000	11601	FARWELL	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	03/01/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.194	RES	3.964										
0.00540	COM	0.00540										
Terms/Notes: SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$3.194 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE. SHIPPER AND TRANSPORTER AGREE THAT THE ABOVE-DESCRIBED RESERVATION FEE ALSO SHALL APPLY FOR SERVICE UNDER THIS AGREEMENT FROM AND/OR TO SECONDARY POINTS WITHIN THE PATH OF PRIMARY RECEIPT AND DELIVERY POINTS LISTED ON APPENDIX A, EXCEPT FOR ALPINE.												
01/31/2018 06:00pm	N	829868921	CNE GAS SUPPLY, LLC	None	FT19173	02/01/18	02/28/18	3,100	11601	FARWELL	33975	EMERSON
3	N	N	1	1	FT	K	MO	02/01/18	02/28/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
0.01084	COM	0.01084										
7.852	RES	7.852										
01/31/2018 06:00pm	N	798846036	MACQUARIE ENERGY LLC	None	FT19177	02/01/18	02/28/18	13,152	33975	EMERSON	11842	CARLTON
3	N	N	1	1	FT	K	MO	02/01/18	02/28/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
2.641	RES	2.641										
0.00418	COM	0.00418										
01/31/2018 06:00pm	N	179989231	DTE ENERGY TRADING, INC.	None	FT19163	02/01/18	03/31/18	5,448	33975	EMERSON	11597	SAULT STE. MARIE TCPL
3	N	N	1	1	FT	K	MO	02/01/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
4.399	RES	4.399										
0.00674	COM	0.00674										

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>			<i>Ngtd Rate Ind.</i>	<i>Surchg Ind</i>	<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>	
<i>01/31/2018 06:00pm</i>	N	179989231	DTE ENERGY TRADING, INC.	None	FT19168	02/01/18	02/28/18	10,000	11601	FARWELL	11597	SAULT STE. MARIE TCPL
3	N			N	1	1	FT	K	MO	02/01/18	02/28/18	
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>									
5.722	RES		5.722									
0.00796	COM		0.00796									
<i>01/30/2018 06:00pm</i>	A	007947385	WISCONSIN ELECTRIC POWER COMPANY	None	FT0554	06/01/98	03/31/20	5,835	11601	FARWELL	245609	DUCK CREEK
3	N			N	1	1	FT	K	MO	06/01/98	03/31/20	
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>									
6.087	RES		6.087									
3.650	RES		6.087									
3.020	RES		6.087									
1.021	RES		6.087									
0.00886	COM		0.00886									
0.00220	COM		0.00886									
<i>01/12/2018 06:00pm</i>	N	965177889	TWIN EAGLE RESOURCE MANAGEMENT, LLC	None	FT19167	01/13/18	01/16/18	11,770	11772	ST. CLAIR	11842	CARLTON
3	N			N	1	1	FT	K	MO	01/13/18	01/16/18	
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>									
7.852	RES		7.852									
0.01084	COM		0.01084									
<i>01/05/2018 06:00pm</i>	N	798846036	MACQUARIE ENERGY LLC	None	FT19162	01/06/18	03/31/18	40,000	11601	FARWELL	11772	ST. CLAIR
3	N			N	1	1	FT	K	MO	01/06/18	03/31/18	
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>		<u><i>Maximum Tariff Rate</i></u>									
3.964	RES		3.964									
0.00540	COM		0.00540									

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
01/05/2018 06:00pm	A	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19140	12/29/17	12/31/17	13,322	11772	ST. CLAIR	11597	SAULT STE. MARIE TCPL
3	N	N	1	1	FT	K	MO	12/29/17	12/31/17			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
5.722	RES	5.722										
0.00796	COM	0.00796										
<u>Terms/Notes:</u> NEW SERVICE COMMENCES												
01/04/2018 06:00pm	N	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19160	01/05/18	03/31/18	50,000	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/05/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										
01/04/2018 06:00pm	N	038714783	CASTLETON COMMODITIES MERCHANT TRADING L.P	None	FT19158	01/04/18	03/31/18	7,500	11601	FARWELL	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/04/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.964	RES	3.964										
0.00540	COM	0.00540										
01/03/2018 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	None	FT19157	01/04/18	03/31/18	50,000	11601	FARWELL	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/04/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.964	RES	3.964										
0.00540	COM	0.00540										
01/03/2018 06:00pm	N	255057028	TIDAL ENERGY MARKETING INC.	None	FT19156	01/04/18	03/31/18	10,000	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/04/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
01/02/2018 06:00pm	N	832703297	KOCH ENERGY SERVICES, LLC	None	FT19152	01/03/18	02/28/18	40,833	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/03/18	02/28/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										
01/02/2018 06:00pm	N	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19151	01/03/18	02/28/18	29,167	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/03/18	02/28/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										
01/02/2018 06:00pm	N	248799413	BP CANADA ENERGY MARKETING CORP.	None	FT19150	01/03/18	03/31/18	50,000	295291	W/C BOUNDARY	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/03/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										
01/02/2018 06:00pm	N	832703297	KOCH ENERGY SERVICES, LLC	None	FT19148	01/03/18	03/31/18	10,000	11601	FARWELL	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/03/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.346	RES	3.964										
0.00540	COM	0.00540										
<u>Terms/Notes:</u>	SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$3.346 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE.											
	01/03/2018	03/31/2018	FARWELL	EMERSON	SEASONAL DISCOUNTED RESERVATION ADD C		0.04300					
	01/03/2018	03/31/2018	FARWELL	FORTUNE LAKE	SEASONAL DISCOUNTED RESERVATION ADD C		0.04300					

Posting Date/Time	K Stat	K Holder	K Holder Name	Affil Desc	Svc Req K	K Beg Date	K End Date	K Qty-K	Location	Location Name	Location	Location Name
Loc/QTI	Mkt Based Rate Ind	Ngtd Rate Ind.	Surchg Ind	Rate Form/Type	Rate Sch	Rpt Lvl	Res Rate Basis	K Ent Beg Date	K Ent End Date			
01/02/2018 06:00pm	N	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19146	01/03/18	03/31/18	20,000	11601	FARWELL	11772	ST. CLAIR
3	N	N	1	1	FT	K	MO	01/03/18	03/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
3.346	RES	3.964										
0.00540	COM	0.00540										
Terms/Notes: SHIPPER AND TRANSPORTER AGREE THAT FOR SERVICE UNDER THIS AGREEMENT FROM THE POINT(S) OF RECEIPT LISTED ON APPENDIX A TO THE POINT(S) OF DELIVERY LISTED ON APPENDIX A, THE RESERVATION FEE TO BE CHARGED SHALL BE THE LESSER OF \$3.346 PER DTH OR GREAT LAKES' CURRENTLY EFFECTIVE MAXIMUM TARIFF RATE.												
	01/03/2018	03/31/2018	FARWELL	SSM TCPL	SEASONAL DISCOUNTED RESERVATION ADD C	0.04300						
12/31/2017 06:00pm	N	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19143	01/01/18	01/02/18	20,000	11601	FARWELL	33975	EMERSON
3	N	N	1	1	FT	K	MO	01/01/18	01/02/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										
12/31/2017 06:00pm	N	965177889	TWIN EAGLE RESOURCE MANAGEMENT, LLC	None	FT19142	01/01/18	01/02/18	30,000	11772	ST. CLAIR	11842	CARLTON
3	N	N	1	1	FT	K	MO	01/01/18	01/02/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
7.852	RES	7.852										
0.01084	COM	0.01084										
12/29/2017 06:00pm	A	179989231	DTE ENERGY TRADING, INC.	None	FT19095	11/01/17	10/31/18	0	33975	EMERSON	11597	SAULT STE. MARIE TCPL
3	N	N	1	1	FT	K	MO	11/01/17	10/31/18			
<u>Rate Chgd</u>	<u>Rate ID/Surchg ID</u>	<u>Maximum Tariff Rate</u>										
4.680	RES	4.680										
0.00674	COM	0.00674										

<i>Posting Date/Time</i>	<i>K Stat</i>	<i>K Holder</i>	<i>K Holder Name</i>	<i>Affil Desc</i>	<i>Svc Req K</i>	<i>K Beg Date</i>	<i>K End Date</i>	<i>K Qty-K</i>	<i>Location</i>	<i>Location Name</i>	<i>Location</i>	<i>Location Name</i>
<i>Loc/QTI</i>	<i>Mkt Based Rate Ind</i>			<i>Ngtd Rate Ind.</i>	<i>Surchg Ind</i>	<i>Rate Form/Type</i>	<i>Rate Sch</i>	<i>Rpt Lvl</i>	<i>Res Rate Basis</i>	<i>K Ent Beg Date</i>	<i>K Ent End Date</i>	
<i>12/28/2017 06:00pm</i>	A	202789301	MERCURIA COMMODITIES CANADA CORPORATION	None	FT19141	12/28/17	12/28/17	13,322	11772	ST. CLAIR	11597	SAULT STE. MARIE TCPL
3	N			N	1	1	FT	K	MO	12/28/17	12/28/17	
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>	<u><i>Maximum Tariff Rate</i></u>										
5.722	RES	5.722										
0.00796	COM	0.00796										
<i>12/28/2017 06:00pm</i>	N	248799413	BP CANADA ENERGY MARKETING CORP.	None	FT19139	12/29/17	12/31/17	20,000	11601	FARWELL	1401885	ALPINE
3	N			N	1	1	FT	K	MO	12/29/17	12/31/17	
<u><i>Rate Chgd</i></u>	<u><i>Rate ID/Surchg ID</i></u>	<u><i>Maximum Tariff Rate</i></u>										
5.722	RES	5.722										
0.00796	COM	0.00796										